

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief *PWB*.....
 Approval Letter *7-30-73*.....
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-2-73*
 WW..... TA.....
 SW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 SMC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1745	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
2. NAME OF OPERATOR Shell Oil Company (Rocky Mountain Div. Production) Gulf Oil Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202			8. FARM OR LEASE NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1544' FEL and 1419' FNL Sec 28 At proposed prod. zone			9. WELL NO. 1-28B4	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles north of Duchesne			10. FIELD AND POOL, OR WILDCAT Altamont	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1419'		16. NO. OF ACRES IN LEASE 160	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NE/4 Section 28-T 28-R 4W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other wells on lease		19. PROPOSED DEPTH 12,600'	12. COUNTY OR PARISH Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6463 GL (Ungraded)		13. STATE Utah		
22. APPROX. DATE WORK WILL START* 8-1-73			23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	68#	300'	To sfc (450 sx)
12 1/4"	9 5/8"	40#	5,500'	400 sx
8 3/4"	7"	26#	10,500'	400 sx
6 1/8"	5" liner	18#	12,600'	200 sx

As per attached survey plat and Summary of Mud System Monitoring Equipment, BOP Equipment, and Mud.

Attached is a development plan for Ute 1-28B4. It is our understanding that the 12-point plan is being submitted for information only since the surface at this location is fee owned.

2 cc's: Oil and Gas Conservation Commission
Salt Lake City, Utah w/attachments of plat and Mud System Equip, BOP Equip, and Mud

Verbal approval to drill obtained by Bruce Williams from Scheree DeRose 7-25-73 (State).
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. B. Williams TITLE Division Operations Engr. DATE July 27, 1973

(This space for Federal or State office use)

PERMIT NO. 43 613 36242 APPROVAL DATE _____

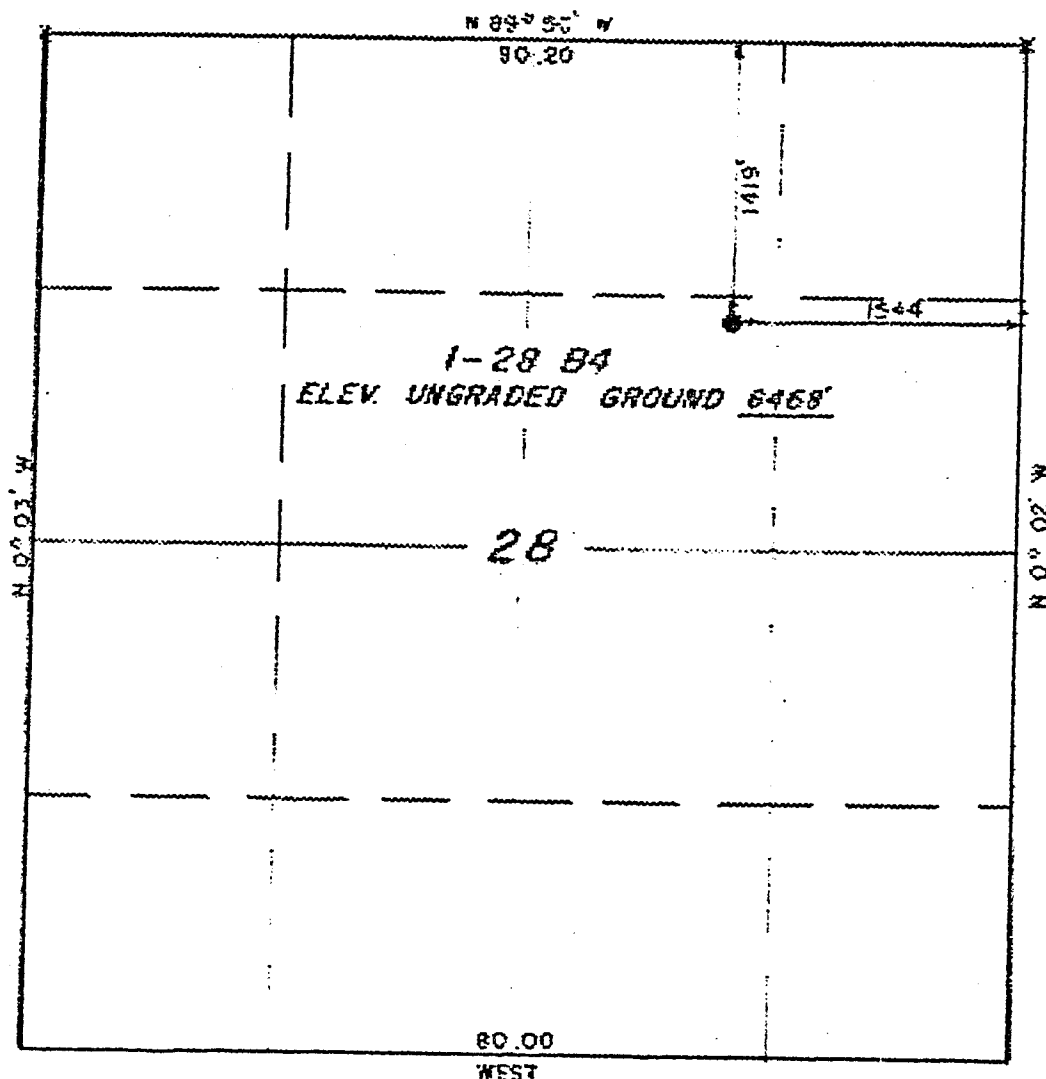
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T2S, R4W, U.S.B. & M.

PROJECT
SHELL OIL COMPANY

Well location, 1-28 B4, located
as shown in the SW 1/4 NE 1/4
Section 28, T2S, R4W, U.S.B. & M.
Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED WELL LOCATION AND
WELL NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT AND
ARE IN MY KNOWLEDGE AND BELIEF.
[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION #2 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST — FIRST SOUTH
VERNAL, UTAH — 84078

SCALE	1" = 1000'	DATE	26 JULY, 1973
CERT	NJM NO TO	REFERENCES	GLO Proj
WEATHER	NOT	FILE	Shell Oil Co

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300'- 5,500' - Rotating head
5,500'- TD - 3-ram type BOP's and 1 bag type
5,000# working pressure
Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 9500' - Clear water
Circulate reserve pit
Flocculate as necessary
9500' - TD - Weighted gel chemical

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300'- 5,500' - Rotating head
5,500'- TD - 3-ram type BOP's and 1 bag type
5,000# working pressure
Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 9500' - Clear water
Circulate reserve pit
Flocculate as necessary
9500' - TD - Weighted gel chemical

July 30, 1973

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Shell-Gulf-Ute 1-28B4
Sec. 28, T. 2 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30242.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

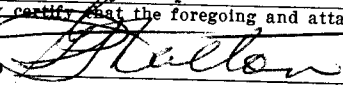
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See General in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Shell Oil Company						14-20-H62-1745	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1700 Broadway, Denver, Colorado 80202						Ute Indian Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 1544' FEL and 1419' FNL						8. FARM OR LEASE NAME	
At top prod. interval reported below						Ute	
At total depth						9. WELL NO.	
						1-28B4	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
43-013-30242						Altamont	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
7/30/73						SW/4 NE/4 Section 28- T2S-R4W	
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		12. COUNTY OR PARISH	
8/2/73		9/16/73		12/2/73		Duchesne	
						Utah	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
12,639		12,514		-		6493 KB, 6468 GL	
						19. ELEV. CASINGHEAD	
						6465	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						23. INTERVALS DRILLED BY	
Wasatch perfs 10,518-12,356						Rotary Tools	
						Cable Tools	
						Total	
25. WAS DIRECTIONAL SURVEY MADE							
						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
BHCS-GR, CNL/FDC-GR, DIL-SP, CBL/PDC						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		68#		310'		17-1/2"	
9-5/8"		40#		5,458'		12-1/4"	
7"		26#		10,648'		8-3/4"	
						CEMENTING RECORD	
						450 cu ft	
						860 cu ft	
						365 cu ft	
						AMOUNT PULLED	
						0	
						0	
						0	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER CEMENT*	
5"		10,486		12,636		380 cu ft	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2-7/8"	
						10,498	
						10,498	
31. PERFORATION RECORD (Interval, size and number)							
10,518-12,356 - gross interval (123 perfs)							
(See Attachment)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
10,518-12,356				37,400 gal 15% HCl			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/22/73		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1/16/74		24		14/64"		OIL—BBL.	
						630	
						GAS—MCF.	
						876	
						WATER—BBL.	
						0	
						GAS-OIL RATIO	
						1387	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
2600		0				630	
						GAS—MCF.	
						876	
						WATER—BBL.	
						0	
						OIL GRAVITY-API (CORR.)	
						45.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold to Mountain Fuel and used for fuel on lease							
35. LIST OF ATTACHMENTS							
Well History Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED  For: TITLE Division Operations Engr. DATE 3/12/74							

*(See Instructions and Spaces for Additional Data on Reverse Side)

2 cc: Oil & Gas Conservation Commission - Salt Lake City, Utah - w/attachment
1 cc: Gulf Oil Company - w/attachment

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				TGR ₃	8,920	
				M ₁	10,516	
				Wasatch	10,910	
				M ₃	11,764	

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. Flowing. OIL WELL COMPLETE.

On 24-hr test 1/16/74, flwd 630 BO, no wtr and 876
MCF gas (GOR 1387) on 14/64" chk w/2600 psi FTP and
zero CP from Wasatch perfs 10,518, 10,519, 10,521,
10,522, 10,565, 10,566, 10,567, 10,686, 10,687, 10,688,
10,700, 10,712, 10,713, 10,714, 10,718, 10,719, 10,764,
10,765, 10,771, 10,772, 10,832, 10,851, 10,861, 10,862,
10,872, 10,873, 10,874, 10,890, 10,891, 10,892, 10,957,
10,958, 10,983, 11,009, 11,057, 11,058, 11,059, 11,064,
11,065, 11,066, 11,142, 11,143, 11,144, 11,149, 11,150,
11,151, 11,180, 11,181, 11,220, 11,221, 11,240, 11,241,
11,242, 11,252, 11,253, 11,265, 11,308, 11,309, 11,374,
11,375, 11,459, 11,460, 11,491, 11,492, 11,495, 11,510,
11,525, 11,548, 11,552, 11,573, 11,622, 11,623, 11,644,
11,712, 11,713, 11,769, 11,770, 11,771, 11,786, 11,796,
11,797, 11,798, 11,799, 11,831, 11,832, 11,833, 11,856,
11,857, 11,858, 11,859, 11,897, 11,898, 11,899, 11,966,
11,967, 11,972, 11,973, 11,974, 11,975, 11,984, 11,985,
12,049, 12,060, 12,061, 12,064, 12,065, 12,094, 12,095,
12,104, 12,141, 12,158, 12,159, 12,169, 12,171, 12,198,
12,294, 12,295, 12,325, 12,326, 12,327, 12,354, 12,355,
12,356.

Oil Gravity: 45.3 @ 60°.

Compl Test Date: 1/16/74. Initial Prod Date: 12/22/73.

Elev: 6468 GL, 6493 KB.

Log Tops: TGR₃ 8,920 (-2427)
M₁ 10,516 (-4023)
WASATCH 10,910 (-4417)
M₃ 11,764 (-5271)

This well was drilled for routine development.

FINAL REPORT.

JAN 17 1974

4
FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Ute 1-28B4

Operator Shell Oil Company
Address 1700 Broadway
Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.
Address Denver Club Building
Denver, Colorado 80202

Location 1/4, 1/4, Sec. 28, T. 2 N., R. 4 E., Duchesne County.
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>	
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>GR log run from 300-12,638'</u>			
2.	<u>(No water zones tested or evaluated)</u>			
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

cc: U. S. Geological Survey

CASING AND CEMENTING

Field Altamont Well Ute 1-28B4

Job: 5 " O.D. ~~Casing~~ Liner. Ran to 12,636 feet (KB) on 9/17, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 28
						CHF	
					7.65	10,486.22	10,493.87
	Burns Hanger						
49	18#	S00-95	SFJ-P	Yes	2015.44	10,493.87	12,509.31
	Halliburton Float Collar				1.72	12,509.31	12,511.03
3	18#	S00-95	SFJ-P	Yes	122.68	12,511.03	12,633.71
	Float Shoe				2.29	12,633.71	12,636.00

Casing Hardware:

Float shoe and collar type Halliburton Differential Fill
Centralizer type and product number B&W #1350773 and #7250063
Centralizers installed on the following joints 1, 3, 8, 13, 18, 23, 33, 38, 43, 48
solids on 51 and 52
Other equipment (liner hanger, D.V. collar, etc.) Burns Plain Type Liner Hanger w/Circ Ports,
cementing grooves, Chevron packing, 40' slick stinger

Cement Volume:

(30%)
Caliper type FDC/CNL. Caliper volume 214 ft³ + excess over caliper
64 ft³ + float collar to shoe volume 15 ft³ + liner lap 13 ft³
+ cement above liner 65 + 10 ft³ = 381 ft³ (Total Volume).

Cement:

cmt (13.5 wt)
Preflush-Water _____ bbls, other Light mix Volume 10 CF ~~bbls~~
First stage, type and additives Class "G" w/1% gel and 0.5% R-5
_____ . Weight 15.6 lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability 4 hours at 220 °F.
Second stage, type and additives _____
_____ . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate 1-3 B/M when cement in open hole, 3/4 B/M last 23 bbls
Percent returns during job 100%
Bumped plug at 1:30 AM/PM with 3000 psi. Bled back 1 bbls. Hung csg
with _____ lbs on slips.

Remarks:

Cement Weight: 10 cu ft ≈ 13.5 ppg, 160 cu ft ≈ 15.6 ppg, 160 cu ft ≈ 14.9-15.6
ppg, last 50 cu ft ≈ 15.6 ppg

Drilling Foreman T. H. Brown
Date 9/18/73

CASING AND CEMENTING

Field Altamont Well Ute 1-28B4

Job: 7 " O.D. Casing/Liner. Ran to 10,648 feet (KB) on 9/6, 197 3

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 28
						CHF	
Halliburton Differential Shoe					1.50	10,648.00	10,646.50
2	26#	S-95	8rd	Yes	88.00	10,646.50	10,558.50
Halliburton Differential Float					2.00	10,558.50	10,556.50
56	26#	S-95	8rd	Yes	2296.00	10,556.50	8,260.50
201	26#	N-80	8rd	Yes	8278.00	8,278.00	Surface

Casing Hardware:

Float shoe and collar type Halliburton Differential Fill
Centralizer type and product number 6 B&W
Centralizers installed on the following joints _____
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____. Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water 10 bbls, other _____ Volume _____ bbls
First stage, type and additives 115 cu ft B-J Lite w/0.2% R-5
_____. Weight 15.0 lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability 3 hours at 180 °F.
Second stage, type and additives 250 cu ft Class "G" w/0.4% R-5
_____. Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate Reciprocate
Displacement rate 1½ B/M
Percent returns during job Full
Bumped plug at 1:45 AM with 1800 psi. Bled back 1½ bbls. Hung csg
with _____ lbs on slips.

Remarks:

Full returns throughout job.

Drilling Foreman C. R. Killen
Date 9/6/73

CASING AND CEMENTING

Field Altamont Well Ute 1-28B4

Job: 9-5/8 " O.D. Casing/~~liner~~. Ran to 5458 feet (KB) on 8/15, 197 3

Jts. Wt. Grade Thread New Feet From To

KB CHF 28

CHF

Halliburton Guide Shoe 1.18 5458 5456.82

2 40# K-55 8rd Yes 83.66 5456.82 5373.16

Float-Halliburton Differential Fill 2.31 5373.16 5370.85

127 40# K-55 8rd Yes 5370.85 5370.85 0

Casing Hardware:

Float shoe and collar type Halliburton Guide Shoe, Differential Float

Centralizer type and product number Three B&W Centralizers

Centralizers installed on the following joints 6' above shoe, one each jt.

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft^3 + excess over caliper
 ft^3 + float collar to shoe volume ft^3 + liner lap ft^3
+ cement above liner ft^3 = ft^3 (Total Volume).

Cement:

Preflush—Water bbls, other Volume bbls

First stage, type and additives 625 cu ft B-J Lite w/0.1% R-5

Weight 12.4 lbs/gal, yield

ft^3/sk , volume sx. Pumpability hours at $^{\circ}\text{F}$.

Second stage, type and additives 235 cu ft Class "G" w/0.2% R-5

Weight 15.9 lbs/gal, yield

ft^3/sk , volume sx. Pumpability hours at $^{\circ}\text{F}$.

Cementing Procedure:

Rotate/reciprocate

Displacement rate

Percent returns during job

Bumped plug at AM/PM with psi. Bled back bbls. Hung csg

with lbs on slips.

Remarks:

Full returns for duration of job. Did not bump plug. Cement in place at 3:30 PM,
8/15/73.

Drilling Foreman C. R. Killen
Date 8/16/73

CASING AND CEMENTING

Field Altamont Well Ute 1-28B4
Job: 13-3/8 " O.D. Casing/Liner. Ran to 310 feet (KB) on 8/2, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
						CHF	
8	68#	K-55	ST&C	Yes	317.38	0	308.90
					1.10	308.90	310.00
Halliburton Weld-On Cement Guide Shoe							

Casing Hardware:

Float shoe and collar type Halliburton Cement Guide Shoe

Centralizer type and product number One Halliburton S-3

Centralizers installed on the following joints 6' above shoe

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type -. Caliper volume ft³ + excess over caliper
ft³ + float collar to shoe volume ft³ + liner lap ft³
+ cement above liner ft³ = 450 ft³ (Total Volume).

Cement:

Preflush-Water 50 bbls, other Volume bbls

First stage, type and additives Class G

. Weight 15.9 lbs/gal, yield 1.14

ft³/sk, volume 200 CF_{xxx} Pumpability 1½ hours at 80 °F.

Second stage, type and additives Class "G" w/3% CaCl₂

. Weight 15.9 lbs/gal, yield 1.14

ft³/sk, volume 250 CF_{xxx} Pumpability 1½ hours at 80 °F.

Cementing Procedure:

Rotate/reciprocate Reciprocate

Displacement rate 4 B/M

Percent returns during job 100%

Bumped plug at None AM/PM with psi. Bled back bbls. Hung csg
with lbs on slips.

Remarks:

No plugs used

15 bbl excess cement to surface

Left 7.5 bbls cmt in csg

Cement in plact at 9:40 PM, 8/2/73

Drilling Foreman T. H. Brown
Date 8/2/73

Shell-Ute 1-28B4
(D)

12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. JAN 10 1974

Shell-Ute 1-28B4
(D)

12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. JAN 11 1974

Shell-Ute 1-28B4
(D)

12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI.

JAN 14 1974

Shell-Ute 1-28B4
(D)

12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI.

JAN 15 1974

Shell-Ute 1-28B4
(D)

12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. Flowing. On 24-hr test, flwd
323 BO, no wtr and 406 MCF gas on 14-34/64" chk w/2350
psi FTP and zero CP.

JAN 16 1974

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. Flowing. On various tests, flwd
as follows:

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
12/29	18	293	0	366	10-30/64	N.G.	0
12/30	24	342	0	685	10-30/64	N.G.	0
12/31	6	76	0	105	10-36/64	N.G.	0

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. JAN 2 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. JAN 3 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. JAN 4 1974

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514.
1/5: SI. JAN 7 1974
1/6: No report.
1/7: No report.

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. JAN 8 1974
1/6: SI.
1/7: SI.
1/8: SI.

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. JAN 9 1974

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI for BHP. DEC 4 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI for BHP. DEC 5 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. Pulled bomb. TP 3375 psi.
Time and BHP's as follows: DEC 6 1973

<u>Time</u>	<u>Press</u>	<u>Time</u>	<u>Press</u>
zero hrs	6493#	1 hr	6615#
20 min	6541#	6 hrs	6668#
40 min	6543#	60-68 hrs	6690#

Made two gradient stops @ 11,600 and 11,200. Turned well over to production. (RDUFA)

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. (RRD 12/6/73) Flowing. On various tests, flwd as follows: (first production) DEC 26 1973

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
12/23	16	531	0	688	12-32/64	2900	0
12/24	24	465	0	855	12-30/64	3200	0
12/25	20	320	0	567	14-30/64	3200	0
12/26	24	325	0	440	14-32/64	3100	0

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. Flowing. On 24-hr test, flwd 187 BO, no wtr and 366 MCF gas on 14-32/64" chk w/3200 psi FTP and zero CP. DEC 27 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. Flowing. On 1-hr test, flwd 5 BO, no wtr and 45 MCF gas on 14-30/64" chk w/3200 psi FTP and zero CP. DEC 28 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. (RRD 10/23/73)

12/1: Prep to AT. RU OWP and perf'd 1 hole each unidirectionally using magnetic decentralized 2" steel tube carrier gun w/JRC-DP Sidewinder charges. Depths to 10,567 refer to CNL-GR log dated 9/5/73 and depths below 10,686 refer to CNL-GR log dated 9/17/73. DEC 8 1973

Run #1: 10,518, 10,519, 10,521, 10,522, 10,565, 10,566, 10,567, 10,686, 10,687, 10,688, 10,700, 10,712, 10,713, 10,714, 10,718, 10,719, 10,764, 10,765, 10,771, 10,772, 10,832, 10,851, 10,861, 10,862, 10,872, 10,873, 10,874, 10,890, 10,891, 10,892, 10,957, 10,958, 10,983, 11,009, 11,057, 11,058, 11,059, 11,064, 11,065, 11,066, 11,142.
Press from 1200-1400 psi. Run #2: 11,143, 11,144, 11,149, 11,150, 11,151, 11,180, 11,181, 11,220, 11,221, 11,240, 11,241, 11,242, 11,252, 11,253, 11,265, 11,308, 11,309, 11,374, 11,375, 11,459, 11,460, 11,491, 11,492, 11,495, 11,510, 11,525, 11,548, 11,552, 11,573, 11,622, 11,623, 11,644, 11,712, 11,713, 11,769, 11,770, 11,771, 11,786, 11,796, 11,797, 11,798. Press from 1950-2300 psi.
Run #3: 11,799, 11,831, 11,832, 11,833, 11,856, 11,857, 11,858, 11,859, 11,897, 11,898, 11,899, 11,966, 11,967, 11,972, 11,973, 11,974, 11,975, 11,984, 11,985, 12,049, 12,060, 12,061, 12,064, 12,065, 12,094, 12,095, 12,104, 12,141, 12,158, 12,159, 12,169, 12,171, 12,198, 12,294, 12,295, 12,325, 12,326, 12,327, 12,354, 12,355, 12,356.
Press from 2900-2850 psi. (Shot total of 123 perfs.)
RD OWP.

12/2: Prep to flow to pit. SITP 3500 psi. RU B-J and AT gross perfs 10,518-12,356 w/37,400 gal 15% HCl. Each 1000 gal acid contained 3 gal G-10, 3 gal C-15, 3 gal J-22 and 30# OS-160 Wide Range Unibeads and 30# OS-160 Button Unibeads. Flushed w/3990 gal FW w/each 1000 gal containing 165# NaCl and 3 gal G-10. Pmpd trtmt as follows: Pmpd 29 bbls acid, dropped one 7/8" RCN ball sealer w/1.24 gr, pmpd 7 bbls acid. Repeated one ball sealer and 7 bbls acid 122 times. Pmpd flush. Max press 9200 psi, avg 7400 psi, min 5100 psi. Max rate 9 B/M, avg 7.75 B/M, min 4.5 B/M. ISIP 5200 psi, remaining at 5200 psin in 5 min, decr to 5150 psi in 10 min, to 5050 psi in 15 min, to 4950 psi in 20 min. Several breaks from 400-1200 psi. RD B-J.

12/3: SI for BHP. TP 4400 psi. Flwd to pit 5 hrs on 64/64" chk w/TP surging from 500-600 psi. Flwd est 230 BO and 270 BW, GOR 900. Last hr, flwd est 80 BO, 5 BW, GOR 1000, on 64/64" chk w/550 psi TP. SI and pmpd 30 bbls diesel down tbg at 3500 psi. Job complete @ 3:45 PM. Ran BHP w/10,000# element w/250° thermometer. Set bomb @ 11,400'. TP 3200 psi. Job complete @ 4:45 PM.

Shell-Ute 1-28B4
(D) Western Oilwell
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514.

10/20: Picking up prod eqmt. WO csg crew 6 hrs. Ran 109 jts 5½", 14#, K-55 csg w/Type I special turned down cplgs w/tail @ 4523. RD csg crew. Installed BPV, removed BOP, installed 6" 5000 psi x 10" 5000 psi tbg spool. Installed BOP and tested to 5000 psi, OK. Removed BPV.

10/21: Prep to set 10,000# tree and RD. Ran prod eqmt as follows: Baker Model "C" expendable plug holder w/ Model "B" pushout plug in place (shop tested to 7500# both directions) w/tail @ 10,498, 30' x 2-7/8" NU 10rd non-perf'd prod tube, Baker anchor tbg seal assembly w/2 seal units, Baker Model "EL" on-off connector w/Otis 2.313" N-nipple w/2.255" no-go w/top @ 10,459, 6' sub w/7" cent @ 10,455, 3 jts tbg, mandrel #18HO-6-1 w/top @ 10,354, 21 jts tbg, mandrel #16HO-6-1 w/top @ 9686, 23 jts tbg, mandrel #13HO-6-1 w/top @ 8955, 24 jts tbg, mandrel #12HO-6-1 w/top @ 8193, 38 jts tbg, mandrel #11HO-6-1 w/top @ 6989, 53 jts tbg, mandrel #8HO-6-1 w/top @ 5313, 77 jts tbg, mandrel #6HO-6-1 w/top @ 2881, 89 jts tbg, 3' sub, three 8' subs and 1 jt tbg. All tbg and subs 2-7/8", EUE, 8rd, N-80 and all mandrels Camco KBMG w/ Type E dummies w/BK-2 latches. Landed in pkr, spaced out, jayed off on-off connector, circ annulus w/fresh trtd wtr. Spfd 2% NaCl in tbg and landed tbg w/2000# set-down wt. Press tested tbg to 7500# for 1 hr, losing 75#. Installed BPV. OCT 22 1973
10/22: SD on Sunday.

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. SI. Removed BOP, installed 10,000# Xmas tree and tested to 10,500#, OK. RD Western. Released rig @ 12 midnight, 10/22/73. OCT 23 1973
(RDUFA)

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493'
5" liner @ 12,636'

TD 12,639. PB 12,516. RD&MORT. Finished nipping
up tree and cleaning mud pits and tanks. Released
rig @ 6 PM, 9/21/73. (RDUFA) SEP 24 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,516. (RRD 9/24/73). Picking up tbg.
MI&RU Western Oilwell Service rig #17. Installed BOP
and tested to 5000 psi, OK. Unloaded 5½" csg.

OCT 16 1973

Shell-Ute 1-28B4
(D)
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,516. WO tbg. Picked up 4-1/8"
bit, 2040' 2-7/8" work string, 7" csg scraper and 122
jts new tbg. (New tbg 24 hrs late at 5 PM, 10/16/73).

OCT 17 1973

Shell-Ute 1-28B4
(D) Western Oilwell
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,516. Pulling tbg. WO tbg 4 hrs.
Unloaded and tallied tbg. Picked up tbg and ran bit
to 12,516, PBTD. Circ out 14.8 ppg mud as follows:
Pmpd 250 gal B-J Mud Flush followed by 500 BFW and 150
gal B-J Mud Flush and 600 BFW. SI and observed for
flowback, OK. Tested csg to 5000 psi, OK. Sptd 37
bbls 2% NaCl wtr in liner. OCT 18 1973

Shell-Ute 1-28B4
(D) Western Oilwell
12,639' Wasatch Test
KB 6493', GL 6468'
5" liner @ 12,636'

TD 12,639. PB 12,514. Prep to pick up heat string.
Pulled tbg, laying down 7" csg scraper, 2040' tbg
tail and 4-1/8" bit. RU OWP and ran CBL-VDL from
8700-12,514. Held 3000 psi on csg while running log.
Cmt top @ 8900'. Bonding good. Ran PDC log from
8700-12,514, PBTD. Set Baker Model "D" pkr w/flapper
w/top @ 10,465. RD OWP. OCT 19 1973

(Continued)

Circ and pmpd pill. Made 3-std short trip - tight. Bridge @ 11,400. Circ and cond hole 2-3/4 hrs for logs. Strapped out, making 9' corr: 12,630 = 12,639. Ran DIL and started running CNL-FDC - no pull. Back-ground gas: 20-30 units. Drilling break gas: 75 units. Short trip gas: 240 units. Mud: (.769) 14.8 x 45 x 4.2 (2#/bbl LCM) SEP 17 1973

Shell-Ute 1-28B4
(D) Brinkerhoff #56
12,639' Wasatch Test
KB 6493'
5" liner @ 12,636'

12,639/46/47/0. Cutting drlg line. Ran CNL-FDC and Sonic GR logs. RU to run liner. Tripped in slowly and circ btms up. Ran 52 jts 5", 13#, SOO-95 SFJ-P liner (2138.12') w/Burns plain type hanger @ 10,486, Howco diff fill FC @ 12,509 and float shoe @ 12,636. Cmt'd w/380 cu ft Class "G" w/1% gel and 0.5% R-5 (slurry 14.9-15.6 ppg). Pump rate 1-3 B/M. CIP @ 1:30 AM, 9/18. Bumped plug w/3000 psi. Full returns. Mud: (.769) 14.8 x 45 SEP 18 1973

Shell-Ute 1-28B4
(D) Brinkerhoff #56
12,639' Wasatch Test
KB 6493'
5" liner @ 12,636'

12,639/46/48/0. RU small tongs for 2-7/8" DP and 3-1/8" DC. Laid down 27 excess DC's. Tripped in to 8000'. WOC 4 1/2 hrs. Tripped in, finding top of cmt @ 10,080. Drld soft cmt (no voids) to 10,493, top of hanger. Tested lap to 1700 psi for 15 min, held OK. Tripped out, laying down 9 DC's. Mud: (.769) 14.8 x 53 x 5.7 SEP 19 1973

Shell-Ute 1-28B4
(D) Brinkerhoff #56
12,639' Wasatch Test
KB 6493'
5" liner @ 12,636'

12,639/46/49/0. PB 12,516. Testing liner. RU small tongs and picked up 2-7/8" DP and 3-1/8" DC. Tripped in to FC @ 12,516. Tested liner to 1700 psi for 15 min, OK. Circ and cond mud 2 1/2 hrs. Ran M&M sqz tool for press test. Displaced pipe w/wtr and tested liner lap for 30 min w/1700 psi. SEP 20 1973
Mud: (.769) 14.8

Shell-Ute 1-28B4
(D) Brinkerhoff #56
12,639' Wasatch Test
KB 6493'
5" liner at 12,636'

12,639/46/50/0 PB 12,516. Installing tree. Tested csg as prognosed and laid down DP. Nippled down BOP's. SEP 21 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg at 10,648'

9-8: 10,650/46/37/0 Picking up 3½" DP. Changed
kelly. Tested BOP's. Top 3½" pipe rams would not
hold; repaired leaks. Changed pipe rams.
Mud: 11.2 x 48 x 6.6 (LCM 10) (Oil 3%) SEP 10 1973
9-9: 10,695/46/38/45 Drilling. Picked up 3½" DP.
Drld float, cmt and shoe. Tested csg w/1800 psi.
Trip gas - 40 units, connection gas - 20 units.
Mud: (.613) 11.8 x 44 x 6.6 (LCM 5) (Oil Trc)
9-10: 10,985/46/39/290 Drilling. BG gas 11 units,
connection 90, max conn gas 300 units w/12.1#/gal.
Mud: (.655) 12.6 x 44 x 6.4 (LCM 8) (Oil Trc)

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg @ 10,648'

11,295/46/40/310. Drilling. Background gas: 80 units.
Connection gas: 150 units.
Mud: (.696) 12.3 x 44 x 6.4 (8#/bbl LCM) SEP 11 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg @ 10,648'

11,515/46/41/220. Drilling. With well on chk, had flow
incr. SI well w/no press reading. Mud cutting from
13.4+ to 11.2 ppg behind gas buster. Max background gas:
335 units. Max connection gas: 450 units. Present
background gas: 250 units.
Mud: (.748) 14.4 x 44 x 5.2 (3#/bbl LCM) SEP 12 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg @ 10,648'

11,795/46/42/280. Drilling. Background gas: 100 units.
Connection gas: 190 units.
Mud: (.764) 14.7 x 46 x 4.8 SEP 13 1973

Shell-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg @ 10,648'

12,035/46/43/240. Drilling. Lost 80 bbls mud.
Background gas: 35 units. Connection gas: 75 units.
Mud: (.769) 14.8 x 47 x 4.6 (6#/bbl LCM) SEP 14 1973
Note: Gulf's interest acquired by Shell, with Shell's
share now being 100%.

Shell-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg @ 10,648'

9/15: 12,300/46/44/265. Drilling. Background gas:
40-50 units. Connection gas: 220 units.
Mud: (.769) 14.8 x 44 x 4.2 (4#/bbl LCM)
9/16: 12,535/46/45/235. Drilling. Background gas:
20-40 units. Connection gas: 178 units. SEP 17 1973
Mud: (.769) 14.8 x 43 x 4.2 (2#/bbl LCM)
9/17: 12,639/46/46/104. Logging CNL-FDC. Drlg break
from 12,595-12,599. Drld to 12,630 for log evaluation.
(Continued)

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff
12,600' Wasatch Test
KB 6493'
9 5/8" csg at 5458'

- 9-1: 10,320/46/30/78 Drilling. Washed 5' to btm after trip. BG gas 35 units, Connection 40, trip gas 300. Lost 50 bbls mud.
Mud: (.572) 11.0 x 43 x 8.4 (LCM 13%) (Oil Trc)
- 9-2: 10,462/46/31/142 Drilling w/50% returns. BG gas 30 units, connection 75.
Mud: (.584) 11.2 x 43 x 7.6 (LCM 11%) (Oil Trc)
- 9-3: 10,550/46/32/98 Building volume and losing circ. Drilling w/50-100% returns. Lost circ. Sptd pill and built vol. Lost full returns at 1 AM at 10,550. Used Pills #1 and 2. (Note - Resumed drlg at 7 AM w/50% returns. BG gas 30, connection 75.
Mud: 11.2 x 42 x 6.8 (Oil Trc) (LCM 25#)
- 9-4: 10,604/46/33/54 Drilling. Pumped LCM pill down hole. Dev: 2 1/4° at 10,583. Tripped for bit. Due to high loss of mud and expected press at 10,700, new 7" csg pt 10,650. BG gas 50, conn 95, trip gas 475. SIM 10,583 = 10,585. Lost 160 bbls mud. SEP 4 1973
Mud: (.582) 11.2 x 43 x 5.8 (LCM 29.8) (Oil Trc)

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
9 5/8" csg at 5458'

10,650/46/34/46 Rigging down Schl. Ran logs as follows:
DIL, CNL-FDC, BHCS. SEP 5 1973
Mud: (.580) 11.2 x 42 x 5.6 (LCM 30#) (Oil 2%)

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
9 5/8" csg at 5458'

10,650/46/35/0 Running 7" casing. Tripped in hole, staging in, and circ out at 5400, 8100, and 10,650. Max gas - 2000 units, mud cut to 9.6. Laid down 4 1/2" DP. Pulled wear ring and RU to run csg. SEP 6 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
7" csg at 10,648'

10,650/46/36/0 Nippling up BOP's. Ran total of 259 jts (58 jts (2384') S-95 26# and 201 jts (8278') N-80 26#) 7" csg and cem w/115 cu ft BJ lite, .2% R-5, 250 cu ft Class "G", .4% R-5. CIP 1:45 PM. Float at 10,560.
Mud: 11.2 x 43 x 6.6 (LCM 10) (Oil 3%) SEP 7 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

8/25: 9932/46/23/247. Mixing vol and letting hole heal.
Pulled 5 stds, mixed vol and let hole heal. Lost 210
bbls @ 9820 and 400 bbls @ 9932.
Mud: (.520) 10.0 x 38 x 10.8 (20#/bbl LCM)
8/26: 10,108/46/24/176. Pulling out of hole. Lost
300 bbls mud.
Mud: (.551) 10.6 x 41 x 9.2 (15#/bbl LCM)
8/27: 10,151/46/25/43. Drilling. Dev: 3 1/4" @ 10,108.
Tripped in to shoe making SLM. Built vol and repaired
rotary drive. Circ 30 min. Drld w/slow pump. Lost
110 bbls mud. Background gas: 75 units. Connection
gas: 160 units. Trip gas: 300 units. AUG 27 1973
Mud: (.561) 10.8 x 40 x 8.8

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

10,242/46/26/91. Pulling out of hole. Mixed vol with
20#/bbl LCM, keeping hole full at surface. Drlg show @
10,222 w/250 units gas. Lost 750 bbls mud past 24 hrs.
Background gas: 100 units. Connection gas: 180 units.
Mud: (.572) 11.0 x 44 x 8.2 (20#/bbl LCM) AUG 28 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

10,242/46/27/0. CO cmt. Finished pulling out of hole.
Mixed vol. Ran in w/RTTS to 5342 and tested csg to
1000 psi. Mixed and sqzd 250 sx Neat cmt. WOC 1 1/2 hrs.
Circ and cond mud @ 5329. Top of cmt @ 5389. Lost 500
bbls mud last 24 hrs. AUG 29 1973
Mud: (.572) 11.0 x 42

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

10,242/46/28/0. Circ, WOC. CO cmt and started losing
mud below shoe. CO to 5528 and circ btms up. Ran in
w/RTTS tool. RU B-J and pmpd 250 sx Class "G" Neat
cmt. Final press 250 psi. Held press 1 1/2 hrs. Pulled
pkr. WOC and circ and cond mud @ 5300'. Lost 150 bbls
mud last 24 hrs. AUG 30 1973
Mud: (.572) 11.0 x 43 x 6.8

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
KB 6493'
9-5/8" csg @ 5458'

10,242/46/29/0. Circ to btm. Circ and WOC 5 hrs. Drld
cmt from 5436-5646 and staged back to btm. Circ btms
up every 5 stds - G&OCM. Mud cutting from 11.0 to 8.5
ppg (max). Max gas 1975 units. Present background gas:
125 units. Lost 90 bbls mud. AUG 31 1973
Mud: (.572) 11.0 x 43 x 8.0 (12#/bbl LCM) (2% oil)

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9 5/8" csg at 5458'

5463/46/14/0 Nippling up 9 5/8" csg. Finished running csg. Csg stuck and plugged 1 jt off btm. RU BJ and press'd and surged csg, unplugging same. Circ w/wtr and csg freed. Worked csg to btm. Ran 129 jts 9 5/8" 40# K-55 8rd csg w/shoe at 5458. BJ cmt'd w/625 cu ft B-J lite and 235 cu ft Class "G". CIP at 3:30 PM 8/15. AUG 16 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

5620/46/15/157. Drilling. Finished nippling up. Tripped in w/BHA. Located top of cmt @ 5267. Tested 9-5/8" csg w/2000 psi, OK. AUG 17 1973
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

8/18: 6240/46/16/620. Drilling. Dev: 1° @ 5600'. Changed bit @ 5630. Pmp'd 400 sx Class "G" trtd w/5% CaCl₂ down 13-3/8 x 9-5/8" annulus. AUG 20 1973
Mud: Wtr
8/19: 6885/46/17/645. Drilling. Dev: 1° @ 6700'.
Mud: Wtr
8/20: 7435/46/18/550. Drilling. Dev: 1° @ 7248'.
Changed bit @ 7248.
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

8117/46/19/682. Tripping for new bit. Dev: 1° @ 8117.
Mud: Wtr AUG 21 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

8830/46/20/713. Drilling. AUG 22 1973
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

9195/46/21/365. Drilling. Dev: 3° @ 8901. Changed bit @ 8901. Reamed to btm. AUG 23 1973
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
9-5/8" csg @ 5458'

9685/46/22/490. Drilling. Lost 200 bbls mud while mudding up. AUG 24 1973
Mud: (.473) 9.1 x 36 x 12.4.

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13 3/8" csg at 310'

5366/46/8/301 Pulling on stuck DP at 5206. Swept hole every 6-8 hrs. Lost returns while sweeping hole at 5366. Pulled 5 stands. Tried to break circ. Bit plugged. Tripped out of hole and washed from 4930-5358. Lost returns. Worked pipe out of hole from 5358-5206. Pipe stuck at 5206. AUG 10 1973
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

8/11: 5366/46/9/0. Reaming @ 3800'. Pulled on stuck pipe while WO Dialog 7 hrs. Ran freepoint and string shot. Pipe free top of DC. Backed off @ 4702. Worked pipe up hole 12' to 4690. Pipe stuck. Ran Dialog free-point and string shot and backed off @ 4471. Circ @ 4471 and displaced wtr w/mud. Picked up 133' of wash pipe, jars, bumper sub, twelve DC's and wet in hole, hitting bridge @ 3800'. Top of fish @ 4471 and btm of fish @ 4702.

Mud: (.478) 9.2 x 41 x 8.8

8/12: 5366/46/10/0. Picking up wash pipe. Spot washed and reamed from 3800-4471, top of fish. Washed over fish from 4471-4648 and circ 4½ hrs. Pulled wash pipe and ran in w/Dailey jars w/HWDP. Circ and screwed into fish. Jarred on fish and freed same. Pulled out of hole, rec'g entire fish #2 (7 jts HWDP).

Mud: (.478) 9.2 x 44 x 10.6

8/13: 5366/46/11/0. Pulling out of hole to check grapple. Ran in w/wash pipe, jars and bumper sub. Washed out bridges from 4230-4702 and washed over fish from 4702 to 4836. Circ and cond mud 1½ hrs. Pulled wash pipe and ran in w/jars. Circ and attempted to screw into fish. Laid down jars and picked up overshot, oil jars and bumper sub. Could not get fish.

AUG 13 1973

Mud: (.478) 9.2 x 34 x 10.0

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

5366/46/12/0. Washing and reaming at 5300. Tripped and laid down overshot. Picked up Dailey jars and screwed into fish and jarred same loose. Pulled out of hole w/fish, unplugged DC and bit and laid down wash pipe. Washed and reamed from 5160 to 5300.

Mud: (.488) 9.4 x 43 AUG 14 1973

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

5463/46/13/97. Running 9-5/8" csg. Washed and reamed to btm. Unplugged bit and finished reaming to btm. Made 10-std short trip - bit plugged. Made -37' SLC. Pulled bit guide - tight. RU and started running csg.

Mud: (.494) 9.5 x 47 x 8.8

AUG 15 1973

NEW OIL WELL

SHELL OIL COMPANY-GULF OIL

8/10/73 - 1/17/74

ALTAMONT

LEASE	UTE
DIVISION	ROCKY MOUNTAIN
COUNTY	DUCHESNE

WELL NO.	1-28B4
ELEV	6493 KB, 6468 GL
UTAH	UTAH

UTAHALTAMONT

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

"FR" 310/46/1/310. Nippling up BOP's.
Located 1544' FEL and 1419' FNL, Section 28-T2S-R4W,
Duchesne County, Utah.
Elev: 6468 GL (ungraded) AUG 3 1973
Shell Working Interest: 75%
This is a routine Wasatch development well.
Spudded 17-1/2" hole @ 6 AM, 8/2/73. Dev: 0° @ 110
and 310. Circ 2 hrs, pulled out of hole and RU to run
csg. Ran 8 jts (317.38') 13-3/8", 68#, K-55, ST&C csg
w/Howco weld-on guide shoe @ 310'. With 50 BW ahead,
cmtd w/200 cu ft Class "G" Neat. Tailed in w/250 cu ft
Class "G" w/3% CaCl₂. Displaced w/40 BW. Left 7.5 bbls
inside 13-3/8". Full returns w/15 bbls cmt to sfc. Cut
off 13-3/8" csg, welded on csg hd and started nippling up.
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

8/4: 1409/46/2/1099. Pulling out of hole. Dev: 3/4°
@ 1006 and 1° @ 1409. Finished nippling up. Tripped
in, tagging top of cmt @ 250'. Drld cmt. Tested csg
to 300 psi for 15 min, OK. AUG 6 1973
Mud: Wtr (vis 27)

8/5: 2600/46/3/1191. Drilling. Dev: 1° @ 2186.
Changed bit @ 2186, washing 20' fill to btm. Sweeping
hole w/pill consisting of 30 sx gel and 2 sx paper each
tour.

Mud: Wtr (vis 27)

8/6: 3500/46/4/900. Drilling. Dev: 1/2° @ 3062.
Changed bit @ 3062. First 5 stds tight on trip. Cleaned
60' of fill.

Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

4065/46/5/565. Drilling. Dev: 3/4° # 3638. Changed
bit @ 3638. AUG 7 1973
Mud: Wtr (vis 27)

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13-3/8" csg @ 310'

4560/46/6/495. Drilling. Dev: 1/2° @ 4091. Changed
bit @ 4091. CO 30' of fill. AUG 8 1973
Mud: Wtr

Shell-Gulf-Ute 1-28B4
(D) Brinkerhoff #56
12,600' Wasatch Test
13 3/8" csg at 310'

5065/46/7/505 Drilling. Unplugged flowline.
Mud: Wtr. AUG 9 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

CA 96-81

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-28B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND

SW/4 NE/4 Section 28-
T2S-R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6493 KB

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

Install gas lift equip

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Install gas lift equip

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

See attachment

Dec 14, 1976
P. H. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Dymell

TITLE Div. Oper. Engr.

DATE 12/7/76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CC: O&GCC w/attachment

*See Instructions on Reverse Side

INSTALL GAS LIFT EQUIP

SHELL-GULF

FROM: 11/8 - 11/24/76

LEASE

UTE

DIVISION

WESTERN

COUNTY

DUCHESNE

WELL NO.

ELEV

STATE

ALTAMONT

J-28B4

6493 KB

UTAH

UTAH

ALTAMONT

Shell-Gulf-

Ute 1-28B4

(Install gas lift)

TD 12,639. PB 12,516. "FR" AFE 421584 provides funds to install gas lift. Well flowing. Cut wax & backed down with 30 bbls of diesel. Set collar stop. Pulled all seven dummy valves. NOV 08 1976

Shell-Gulf-

Ute 1-28B4

(Install gas lift)

TD 12,639. PB 12,516. Ran 7 valves into mandrels & pulled collar stop. Turned well over to prod. NOV 09 1976

Shell-Gulf-

Ute 1-28B4

(Install gas lift equip)

TD 12,639. PB 12,516. No report. NOV 10 1976

Shell-Gulf-

Ute 1-28B4

(Install gas lift equip)

TD 12,639. PB 12,516. SI. NOV 11 1976

Shell-Gulf-

Ute 1-28B4

(Install gas lift equip)

TD 12,639. PB 12,516. On 17-hr test, prod 111 BO, 144 BW, 538 MCF gas w/1750 psi. NOV 12 1976

Shell-Gulf-

Ute 1-28B4

(Install gas lift equip)

TD 12,639. PB 12,516. On various tests well gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
11/12	24	423	350	1856	1300
11/13	24	525	338	2250	1300
11/14	24	280	475	1799	1300

Shell-Gulf-

Ute 1-28B4

(Install gas lift equip)

TD 12,639. PB 12,516. On 24 hr test well gas lifted 245 BO, 465 BW, 1764 MCF Gas w/1300 inj press. NOV 15 1976

Shell-Gulf-

Ute 1-28B4

(Install gas lift equip)

TD 12,639. PB 12,516. On 24 hr test well gas lifted 206 BO, 439 BW, 1764 MCF Gas w/1300 inj press. NOV 17 1976

Shell-Gulf-
Ute 1-28B4
(Install gas lift equip)

TL 12,639. PB 12,516. On 24 hr test well gas lifted
206 BO, 411 BW, 812 MCF gas w/1300 inj. press. NOV 1 1976

Shell-Gulf-
Ute 1-28B4
(Install gas lift equip)

TD 12,639. PB 12,516. On 24-hr test, prod 119 BO, 174 BW,
353 MCF gas w/150 psi.

NOV 19 1976

Shell-Gulf-
Ute 1-28B4
(Install gas lift equip)

TD 12,639. PB 12,516. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
<u>11/19:</u>	24	186	330	513	300
<u>11/20:</u>	24	189	435	732	375
<u>11/21:</u>	24	190	391	732	450

NOV 22 1976

Shell-Gulf-
Ute 1-28B4
(Install gas lift equip)

TD 12,639. PB 12,516. On 24-hr test, prod 220 BO, 465 BW,
879 MCF gas w/400 psi.

NOV 23 1976

Shell-Gulf-
Ute 1-28B4
(Install gas lift equip)

TD 12,639. PB 12,516. On 24-hr test 11/2/76 before work,
prod 134 BO, 22 BW, 210 MCF gas w/500 psi. On 24-hr test
11/23/76 after work, prod 200 BO, 392 BW, 741 MCF gas
w/450 psi.

FINAL REPORT

NOV 24 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

CA 96-81

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-28B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 NE/4 Section 28-
T2S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1544' FEL & 1419' FNL Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6493 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐~~XXXXXXXX~~ ACIDIZE ☒ABANDON* ☐~~XXXXXXXX~~ ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Div. Opers. Engr.

DATE

JAN 24 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&GCC w/attachment

*See Instructions on Reverse Side

ACID TREAT

SHELL-GULF

FROM: 1/12 - 1/20/77

ALTAMONT

LEASE

UTE

WELL NO.

1-28B4

DIVISION

WESTERN

ELEV

6493 KB

COUNTY

DUCHESNE

STATE

UTAH

UTAHALTAMONTShell-Gulf-Ute 1-28B4
(AT)

"FR" TD 12,639. PB 12,516. AFE #422517 provides funds to acidize. RU Nowco & HOT. Pmp'd warm prod wtr while run'g CT to 10,500'. Pmp'd 15% HCl while lowering CT across perf'd interval (total of 6000 gals across perf'd interval). Displ'd CT w/warm prod wtr. Filled CT w/diesel. RD Nowco & SI overnight for acid soak. JAN 12 1977

Shell-Gulf-Ute 1-28B4
(AT)

TD 12,639. PB 12,516. No report.

JAN 13 1977

Shell-Gulf-Ute 1-28B4
(AT)

TD 12,639. PB 12,516. On 24-hr test, prod 333 BO, 440 BW, 1620 MCF gas w/450 psi.

JAN 14 1977

Shell-Gulf-Ute 1-28B4
(AT)

TD 12,639. PB 12,516. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/14:	24	314	418	1687	500
1/15:	24	254	409	1583	300
1/16:	24	249	363	1389	400

JAN 17 1977

Shell-Gulf-Ute 1-28B4
(AT)

TD 12,639. PB 12,516. On 24-hr test, prod 235 BO, 372 BW, 1498 MCF gas w/450 psi.

JAN 18 1977

Shell-Gulf-Ute 1-28B4
(AT)

TD 12,639. PB 12,516. On 24-hr test, prod 225 BO, 342 BW, 1479 MCF gas w/400 psi.

JAN 19 1977

Shell-Gulf-Ute 1-28B4
(AT)

TD 12,639. PB 12,516. Prior to work, flwd intermittently approx 30 BO & 30 BW/D. Installed gas lift & AW. On 24-hr test 1/18 after work, prod 225 BO, 342 BW & 1479 MCF gas.

FINAL REPORT

JAN 20 1977

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

CA 96-81

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-28B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 NE/4 Section 28-
T2S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

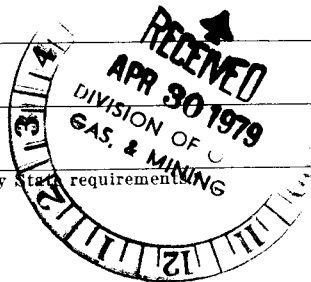
Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1544' FEL & 1419' FNL Section 28



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6493 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

L. P. Plauty

TITLE Div. Oper. Engr.

DATE 4/27/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&GCC w/attach for info

*See Instructions on Reverse Side

PERFORATE, ACID TREAT & GAS LIFT

ALTAMONT

SHELL-GULF

LEASE

UTE

WELL NO.

1-28B4

DIVISION

WESTERN

ELEV

6493 KB

FROM: 3/20 - 4/23/79

COUNTY

DUCHESE

STATE

UTAH

UTAHALTAMONT

Shell-Gulf-Ute 1-28B4
(Perf, AT, Gas Lift)

MAR 20 1979

"FR" TD 12,639. PB 12,516. AFE provides funds to pull 5-1/2" heat string, tbg & gas lift equip, MO 7" Mod D pkr @ 10,465', CO 5" liner from 10,486'-12,516', perf & AT & run gas lift equip. 3/17 MI WOW #19.

Shell-Gulf-Ute 1-28B4
(Perf, AT, Gas Lift)

MAR 21 1979

TD 12,639. PB 12,516. 3/19 Pmp'd 200 bbls wtr dn csg & 100 bbls dn tbg. Installed 6" BOP's. Released from Mod "D" pkr @ 10,465' & started out of hole laying dn gas mandrels. Tbg breaking hard; gaulding some of the threads.

Shell-Gulf-Ute 1-28B4
(Perf, AT, Gas Lift)

MAR 22 1979

TD 12,639. PB 12,516. 3/20 Installed 10" BOP's & layed dn 109 jts, 5-1/2" heat string. Installed 6" x 10" spool & 6" BOP's. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT, Gas Lift)

MAR 23 1979

TD 12,639. PB 12,516. 3/21 RIH w/Bkr pkr plucker to 10,450'. PU power swivel & drlg hd. Pmp'd 30 bbls dn tbg & started to press up. RU steel lines to tbg & press'd to 5000 psi; could not move plug. MI&RU slick-line truck & RIH w/1-3/4 bar - could not get below 95'. Tried w/a 1-1/2" bar; still unable to get below 95'. POOH; tbg pulling wet. Pulled approx 5000' & tbg blew out (trapped gas); blew wtr & dried wax. Pmp'd dn tbg, tbg press'd to 5000 psi. SI tbg & pmp'd 200 bbls hot wtr dn csg; unable to melt wax in tbg. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT, Gas Lift)

MAR 26 1979

TD 12,639. PB 12,516. 3/22 Pulled tbg wtr. Found scale in pkr plucker & in tbg. Started back in hole pmp'g tbg vol every 1,000'. Press'd to 2000 psi several times to pmp out wax. Installed drlg hd. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT, Gas Lift)

MAR 27 1979

TD 12,639. PB 12,516. 3/23 Milled on 7" Mod "D" pkr for 4-1/2 hrs before coming free. POOH. Pkr dragged most of the way out. PU 4-1/8" OD x 2-1/4 ID mill & started in hole. SION. 3/24 RIH & tag'd @ 12,170. Milled to 12,172 & fell free. Went to 12,275 & tagged. Milled to 12,278 & fell free. Went to 12,485 & tagged. Milled for 2 hrs & made 1'; got scale in the returns. Circ'd tbg clean. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)
MAR 28 1979

TD 12,639. PB 12,516. 3/26 Started milling @ 12,486 & milled for 3 hrs; made 4' (problems w/tbg plug'g off). Spot'd 500 gals 15% HCl acid on btm. Milled again & made 16' (12,506). Circ'd tbg clean; got lrg amt of scale in returns. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. 3/27 Pmp'd 400 bbls. Milled 2 hrs; unable to make any hole. Spotted 500 gals 15% HCl acid on btm; let acid soak for 45 mins. Started milling & tbg kept plug'g off. MI&RU BJ. Milled for 2 hrs & made 7' (12,513). Circ'd tbg clean & tbg plugged off; unable to get tbg cleaned up. SION.

MAR 29 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. 3/28 Spudded tbg several times. LD power swivel & tallied out of hole. RIH w/workstring & LD in sgls. Prep to perf. SD for night.

MAR 30 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

APR 2 1979

TD 12,639. PB 12,516. 3/29 MI&RU Dresser Atlas to perf. Run #1 - perf'd 12,510-12,171; last zone did not shoot @ 12,171 (24 zones & 72 holes @ 3 holes/ft). Run #2 - perf'd 12,148-11,767; did not shoot (misfire) 11,884-11,767 (shot 15 zones & 45 holes from 12,148-11,890). Run #3 - perf'd 12,456-12,011 (11 zones & 33 holes). Run #4 - perf'd 11,747-11,466; had misfire from 11,673-11,466 (shot 8 zones & 24 holes). Had no press chng while perf'g; CP 100 psi.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

APR 3 1979

TD 12,639. PB 12,516. 3/30 Cont'd to perf. Run #5 - perf'd 11,458-11,148 (25 zones, 75 holes, all shots fired). Run #6 - perf'd 11,987-11,622 (12 zones, 36 holes, all shots fired). Run #7 - perf'd 11,128-10,787 misfire shot from 11,128-10,995 (10 zones, 30 holes). Did not shoot from 10,981-10,787. Shot 2 selections @ 11,477-11,466 (2 zones; 6 holes). Run #8 - perf'd from 11,509-11,132 (11 zones; 33 holes; all shots fired). Run #9 - perf'd 10,911-10,560 (7 zones; 21 holes; all shots fired). Run #10 - perf'd from 10,956-10,877 (8 zones; 24 holes; all shots fired). Run #11 - perf'd from 10,783-10,520 (misfire). Shot from 10,783-10,685 (10 zones; 30 holes). Did not shoot 10,674-10,520. SDON. 3/31 Run #12 - gun misfired; none shot. Run #13 - Perf'd 12,171-11,496 (misfire). Shot from 12,171-11,770 (10 zones; 30 holes). Did not shoot 11,767-11,496. Run #14 - perf'd 11,496-10,662 (misfire) (1 zone shot; 3 holes). Did not shoot 11,065-10,622. Run #15 - perf'd 11,767-10,863 (25 zones; 75 holes). Run #16 - perf'd 10,857-10,520 (misfire) none shot. Run #17 - perf'd 10,857-10,520 (misfire) - none shot. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

APR 4 1979

TD 12,639. PB 12,516. 4/2 cr 75 psi. Run #18 - perf'd 10,857-10,520 (24 zones; 72 holes). Perf'd total of 203 zones from 10,520-12,510 (609 holes). Set 7" Bkr pkr @ 10,405 w/18,000# tension. Pmp'd 200 bbls 160 deg wtr dn tbg & drop'd SV. Tested csg to 3000 psi, ok. Press tested tbg to 6500 psi, ok. RIH w/slickline truck; could not get below 10,320'. POOH. Wax in overshot. Could not pull SV. POOH. Latched onto SV; hydro jars would not work; POOH. Fished SV. POOH. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

APR 5 1979

TD 12,639. PB 12,516. 4/3 BJ press'd tested sfc lines to 10,000 psi, ok. Acdz'd 10,518-12,510 as per prog w/50,000 gals 7-1/2% HCl acid, 720 ball sealers & 6,000# BAF. Max press 8600 psi, min 5600, avg 7000. Max rate 22 B/M, min 16, avg 20. Flushed w/120 bbls prod wtr. ISIP 3500 psi, 5 mins SIP 3300 psi, 10 mins SIP 3,000 psi & 15 mins SIP 2300 psi. Held 3000 psi on backside thruout job w/no indication of communication across pkr. When 46,000 gals acid dn lost suction from the frac tanks. OWP ran GR from 12,500-10,350; most zones looked like they took fluid. Well on a vacuum. Installed BOP's. Tried releasing pkr but pkr would slip dn hole. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

APR 6 1979

TD 12,639. PB 12,516. 4/4 TP 500 psi. Released pkr & POOH. RIH w/Bkr 7" loc-set pkr & 10 gas mandrels w/valves in place. Pmp'd 300 bbls hot wtr to clean up backside. Set pkr @ 10,446 & installed 5000# WH. SION.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. 4/5 RD WOW #19. Turned well over to production. APR 9 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. Gauge not available.
APR 10 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. Gauge not available.
APR 11 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. Gauge not available.
APR 12 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

APR 16 1979

TD 12,639. PB 12,516. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
4/6	17	157	325	1025	576	250
4/7	24	327	560	1050	502	200
4/8	24	201	618	1108	512	225
4/9	24	254	773	1066	548	225

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)
APR 17 1979

TD 12,639. PB 12,516. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
4/10	24	176	626	1066	493	225
4/11	24	179	645	1162	567	250
4/12	24	146	629	1212	522	250
4/13	24	144	660	1299	558	200
4/14	24	128	636	1196	443	200

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. On 24-hr test 4/15 gas lifted
132 BO, 678 BW, 1212 Gas Prod & 530 Gas Inj w/225 psi TP.
APR 18 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)

TD 12,639. PB 12,516. On 24-hr test 4/16 gas lifted
184 BO, 682 BW, 1106 Gas Prod & 513 Gas Inj w/200 TP.
APR 19 1979

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)
APR 20 1979

TD 12,639. PB 12,516. On 24-hr test 4/17 gas lifted
144 BO, 640 BW, 639 Gas Prod & 435 Gas Inj w/200 TP.

Shell-Gulf-Ute 1-28B4
(Perf, AT & Gas Lift)
APR 23 1979

TD 12,639. PB 12,516. In Jan well prod 67 BO, 92 BW &
55 Inj. Feb well prod 59 BO, 38 BW & 0 inj. March well
prod 31 BO, 39 BW & 40 inj. Figures are daily averages.
1st 14 days of April well avg'd 166 BO, 664 BW & 523 MCF
inj. Ran gas lift survey 4/17/79. Well lifting from 9th
valve @ 9772; btm valve @ 10,376.
FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Tribal 14-20-H62-2508
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR P.O. Box 831, Houston, Texas 77001 ATTN: L.L. Litzen Rm. 6468 WCK		7. UNIT AGREEMENT NAME Altamont
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1260' FNL & 1431' FEL, Section 28		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-28BS
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5931' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NW/4, NE/4, Sect. 28, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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FRACTURE TREATMENT

REPAIRING WELL

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SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.

18. I hereby certify that the foregoing is true and correct

V. F. N. KELLDORF

SIGNED

V. F. N. Kelldorf

TITLE

Div. Prod. Eng.

DATE

10/22/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 397
ISSUED 09/22/82

WELL: UTE 1-2885
 LABEL: FIRST REPORT
 AFF: 574877
 FOREMAN: R. G. THOMPSON
 RIG: WOW 19.
 OBJECTIVE: C.O. AND STIMULATE.
 AUTH. AMNT: 100000
 DAILY COST: 2000
 CUM COST: 2000
 DATE: 7-29 THRU 7-31-82 8-2 THRU 8-4-82
 ACTIVITY: AFF 574877 PROVIDES FUNDS IN THE AMOUNT OF 100000.
 02 TO C.O. AND STIM. THE 1-2885. 7-29-82 COSTS GIVEN
 03 IN THE HEADING. ACTIVITY: MIRU WOW 19. SPOT EQUIP.
 04 S.D.O.N. 7-30-82 DAILY COST 2700 CUM. COST 4700.
 05 STATUS: POOH W/RODS. ACTIVITY: REMOVE HORSEHEAD.
 06 R.U. TO PULL RODS. UNSEAT PUMP. WELL STARTED FLOWING.
 07 FLOWED FOR APPROX. 2 TO 2 1/2 HRS. BEFORE IT DIED.
 08 S.O.O.H. W/RODS AND PUMP. R.D. FOR REPAIRS 3 HRS.
 09 S.D.O.N. 7-31-82 DAILY COST 3300 CUM. COST 8000.
 10 7-31-82 STATUS: POOH W/REST OF RODS AND TBG.
 11 ACTIVITY: POOH W/REMAINING RODS AND PUMP. R.U. TO
 12 PULL TBG. RELEASE PKR. HAD TROUBLE W/UNLOADER. POOH
 13 W/30 SIDS. TBG. S.D.W.E. 8-2-82 DAILY COST 5800
 14 CUM. COST 13500 STATUS: POOH W/TBG. AND PKR.
 15 ACTIVITY: POOH W/REMAINING TBG. AND PKR. PICK UP
 16 6 1/8 INCH MILL. RIH TO C.O. TO 10440 FT. S.O.O.H.
 17 W/TBG. AND MILL. S.D.O.N. 8-3-82 DAILY COST 5150
 18 CUM. COST 18650 STATUS: POOH W/TBG AND MILL.
 19 ACTIVITY: FINISH COMING OUT OF HOLE W/6 1/8 INCH
 20 MILL AND TBG. RIH W/4 1/8 INCH MILL AND CO TOOL. TAG
 21 UP AT LINER TOP 10460 FT. R.U. POWER SWIVEL. MADE
 22 608 FT. TO 11068 FT. CIBP. S.D.O.N. 8-4-82 STATUS:
 23 CO 5 INCH LINER.

LABEL: -----
 DAILY COST: 4350
 CUM COST: 23000
 DATE: 8-4 AND 8-5-82
 ACTIVITY: 8-4-82 ACTIVITY: STARTED MILLING ON CIBP 11068 FT.
 02 MILLED FOR 1 HR. THEN WENT TO PULL OFF BP AND COULD
 03 NOT MOVE UP OR DOWN. WORKED W/TBG. FOR AWHILE

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 397
ISSUED 09/22/82

04 BUT MADE NO PROGRESS. ON LAST ATTEMPT TO FREE TBG.
05 TBG. TWISTED OFF. POOH W/TBG. LAYING DOWN ALL TBG.
06 WHILE COMING OUT OF HOLE. WHEN OUT OF HOLE FOUND THAT
07 THERE ARE STILL 108 JTS. OF TBG. STILL LEFT IN HOLE.
08 S.D.O.N. 8-5-82 STATUS: FISH TBG.

LABEL: -----
DAILY COST: 5650
CUM COST: 28650
DATE: 8-5-82
ACTIVITY: RIH WITH 3 INCH. OVERSHOT AND W B TBG. FISHED
02 TBG. TRIED WORKING MILL FREE BUT COULD NOT. RELEASED
03 OFF OF MILL WITH SAFETY JOINT. POOH WITH TBG.
04 SDON.
05 DATE 8-5-82 STATUS FISH 4 1/8 INCH. MILL.

LABEL: -----
DAILY COST: 11300
CUM COST: 39950
DATE: 8-6 THRU 8-10-82
ACTIVITY: 8-6-82 ACTIVITY: FINISH OUT OF HOLE W/108 JTS. 2
02 7/8 INCH THAT WAS PARTED. LAID DOWN ALL OLD TBG.
03 RIH W/SPEAR BUMPER SUB HYD. JARS 20 STDS. TBG AND
04 ACCELERATOR. LATCH INTO MILL AND 46 FT. OF TBG.
05 STARTED JARRING ON TBG. COULD NOT GET LOOSE.
06 LEFT TBG. IN TENSION WHEN SHUT DOWN. S.D.O.N.
07 8-7-82 ACTIVITY: JAR ON TBG. FOR 4 HRS. COULD NOT
08 GET LOOSE POOH W/BUMPER SUB HYDRO JARS AND ACCELERATOR.
09 SIH W/50 FT. WASHPIPE AND SHOE. SDON 8-8-82 SUNDAY
10 8-9-82 STATUS: WASH OVER TBG. AND MILL. ACTIVITY:
11 F.G.I.H. W/50 FT. WASHPIPE AND SHOE. R.U. POWER SWIVEL
12 WASH OVER 1 JTS. 2 7/8 INCH TBG. AND 1 10 FT.
13 JT. OF 2 7/8 INCH . MADE TO WITHIN 3 FT. OF MILL
14 AND COULD NOT MAKE ANYMORE HOLE. POOH W/WASHPIPE
15 AND SHOE. S.D.O.N.
16 8-10-82 STATUS: WASH OVER MILL.

LABEL: -----
DAILY COST: 4650
CUM COST: 49750
DATE: 8-10 AND 8-11-82
ACTIVITY: 8-10-82 ACTIVITY: F.C.O.O.H. W/WASHPIPE AND

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 397
ISSUED 09/22/82

02 SHOE. FOUND 2 SMALL PIECES OF METAL IN SHOE. RIH
03 W/2 7/8 INCH OVERSHOT. LANDED ON FISH AND WORKED
04 OVERSHOT. POOH W/OVERSHOT. RECOVERED CHECK VALVE
05 AND FLAPPER FROM CO TOOL. S.I.H. W/2 7/8 INCH
06 OVERSHOT. S.D.O.N.
07 8-11-82 STATUS: FISH TBG.

LABEL: -----
DAILY COST: 4450
CUM COST: 54300
DATE: 8-11-82
ACTIVITY: FINISH IN HOLE WITH 2 7/8 INCH OVERSHOT.
02 WORKED OVERSHOT. POOH W/ OVERSHOT.
03 RECOVERED 30 FT. JT. 2 7/8 INCH FROM OVERSHOT.
04 START IN HOLE W/4 INCH. WASHPIPE AND 4 1/8 INCH.
05 SHOE. SDON.
06 DATE 8-12-82 STATUS WASHOVER MILL.

LABEL: -----
DAILY COST: 4650
CUM COST: 58950
DATE: 8-12-82
ACTIVITY: FINISH GOING IN HOLE W/4 INCH. WASHPIPE AND SHOE.
02 RIG UP POWER SWIVEL. MILLED ON 4 1/8 INCH. MILL AND
03 CIBP FOR 6 HRS. PUSHED BP FROM 11068 FT. TO 12118
04 FT. MADE 1050 FT. COULD NOT MAKE ANY MORE HOLE.
05 START OUT OF HOLE WITH WASHPIPE AND SHOE.
06 SDON
07 DATE 8-13-82 STATUS CO 5 INCH. LINER AND STAYING
08 OUT OF THE WAY OF BLACK CATS.

LABEL: -----
DAILY COST: 9800
CUM COST: 68750
DATE: 8-13 THRU 8-18-82
ACTIVITY: 8-13-82 COSTS GIVEN IN HEADING. ACTIVITY:
02 F.C.O.O.H. W/4 INCH WASHPIPE AND 4 1/8 INCH SHOE.
03 DID NOT HAVE ANYTHING IN WASHPIPE. RIH W/2 7/8 INCH
04 OVERSHOT. WORKED OVERSHOT. S.O.O.H. W/OVERSHOT.
05 S.D.O.N. 8-14-82 ACTIVITY: F.C.O.O.H. W/2 7/8
06 INCH OVERSHOT. HAD 10 FT. 2 7/8 INCH TBG. RIH W/4
07 FT. OF 4 INCH WASHPIPE AND 4 1/8 INCH SHOE. TAGGED

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 397
ISSUED 09/22/82

08 UP AT 12118 FT. R.U. POWER SWIVEL. PUSHED BP TO
 09 12190 PLUS OR MINUS. COULD NOT MAKE ANY MORE HOLE.
 10 S.O.O.H. W/WASHPipe. TBG. PULLING WET. S.D.O.N.
 11 8-15-82 SUNDAY. 8-15-82 DAILY COST 4650 CUM. COST
 12 73400 STATUS: C.O. 5 INCH. ACTIVITY: F.C.O.O.H.
 13 W/4 INCH WASHPipe AND SHOE. HAD FISH 4 1/8 INCH MILL
 14 AND CHECK VALVES IN WASHPipe. RIH W/4 1/8 INCH MILL AND
 15 CO TOOL. TAGGED UP AT 11100 FT. R.U.
 16 POWER SWIVEL. MADE HOLE 12190 FT. S.D.O.N. 8-17-82
 17 DAILY COST 4450 CUM COST 77850 STATUS: CO 5 INCH.
 18 ACTIVITY: TAG UP AT 12190 FT. MILL FOR 5 HRS.
 19 MADE HOLE TO PBTD 12284 FT. POOH W/ 4 1/8 INCH MILL
 20 AND CO TOOL. S.I.H. W/7 INCH MOUNTAIN STATES PKR.
 21 S.D.O.N. 8-18-82 STATUS: ACIDIZE.

LABEL: -----
 DAILY COST: 50850
 CUM COST: 128700
 DATE: 8-18 AND 8-19-82
 ACTIVITY: 8-18-82 ACTIVITY: FINISH GOING IN HOLE W/7 INCH
 02 PKR. SET PKR. AT 10400 PLUS OR MINUS W/20000 LBS.
 03 TENSION. REMOVE BOP AND PUT ON 10000 LBS. TREE.
 04 R.U. NOWSCO. ACIDIZE ACCORDING TO PROG.
 05 MAX PSI. 8200 LBS. MAX RATE 19.8 BPM. AVE. PSI
 06 7400 LBS. AVE RATE 16.2 BPM MIN. RATE 13 BPM
 07 MIN. PSI 6500 LBS. ISIP 3600 LBS. 5 MIN
 08 2900 LBS. 10 MIN 1650 LBS. 15 MIN. 1200 LBS.
 09 20 MIN 950 LBS. CSG PSI 1000 LBS. BALLS 400 BAF
 10 6000 LBS. ACID 820 BBLS. FLUSH 110 BBLS. TOTAL
 11 930 BBLS. R.D. NOWSCO. R.U. OWP. TRY TO RUN RA
 12 LOG FROM 12284 FT. TO 10400 FT. BUT COULD NOT GET
 13 PAST 11600 FT. POOH W/OWP. WAIT TILL MORNING TO RUN
 14 RA LOG. S.D.O.N.
 15 8-19-82 STATUS: RUN RA LOG. POOH W/PKR.

LABEL: -----
 DAILY COST: 7450
 CUM COST: 136150
 DATE: 8-19-82
 ACTIVITY: RUN RA LOG FROM 12284 FT. TO 10400 FT. LOG SHOWS
 02 GOOD TREATMENT. RIG DOWN OWP. RELEASE PKR. POOH
 03 W/ PKR. AND TBG. WHEN GOT OUT OF HOLE DID NOT

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 397
ISSUED 09/22/82

04 HAVE PKR. ON TBG. PKR. CAME UNSCREWED FROM UNLOADER
05 SUB. START IN HOLE WITH UNLOADER SUB AND TBG.
06 SDON.
07 DATE 8-20-82 STATUS FISH PKR.

LABEL: -----
DAILY COST: 7400
CUM COST: 143550
DATE: 8-20 AND 8-21-82
ACTIVITY: 8-20-82 ACTIVITY: F.I.H. W/UNLOADER SUB AND TBG.
02 TAG PKR. AND WORKED TBG. INTO PKR. RELEASED PKR.
03 AND POOH. RIH W/MT. STATES 7 INCH PKR. SET PKR.
04 AT 10402 FT. W/ 20000 LBS. TENSION. S.D.O.N.
05 8-21-82 ACTIVITY: RIH W/95 1 INCH RODS 111 7/8
06 INCH RODS 203 3/4 INCH RODS AND 1 3/4 INCH PUMP.
07 HANG OFF RODS AND HORSE HEAD. PSI. TEST PUMP TO
08 700 LBS. O.K. R.D. THIS WILL BE THE FINAL RIG
09 REPORT BUT THERE WILL BE SEVEN DAYS WORTH OF TEST
10 DATA PUT IN.
11 8-23-82 100 OIL 290 WTR 10 MCF GAS 50 TBG.
12 PSI. 64/64 TBG CHOKE. 8-24-82 82 OIL 300 WTR.
13 10 MCF GAS 50 TBG PSI. TBG. CHOKE WILL STAY ON
14 64/64

LABEL: FINAL REPORT
CUM COST: 143550
DATE: 8-25 THRU 8-29-82
ACTIVITY: THE RIG MOVED OFF THIS LOCATION ON 8-21-82. ON THE
02 LAST RIG REPORT I ENTERED TEST DATA FOR THE 23 AND 24.
03 8-25-82 31 OIL 270 WTR 90 MCF GAS 50 TBG PSI.
04 8-26-82 31 OIL 300 WTR 40 MCF GAS 50 TBG PSI.
05 8-27-82 16 OIL 70 WTR 20 MCF GAS 40 TBG PSI DOWN 7
06 HRS. 8-28-82 10 OIL 25 WTR 29 MCF GAS 40 TBG PSI
07 PUMPING UNIT IS SHUT OFF WELL IS FLOWING. 8-29-82
08 31 OIL 17 WTR 38 GAS 40 TBG PSI WELL
09 IS FLOWING.
10 THIS IS A FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1745
2. NAME OF OPERATOR Shell Oil Company ATTN: B. T. Ellison 6486 WCK.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001		7. UNIT AGREEMENT NAME CA 96-81
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1544' FEL & 1419' FNL Sec. 28		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30242		9. WELL NO. 1-28B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6493'		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T2S R4W SW/4 NE/4
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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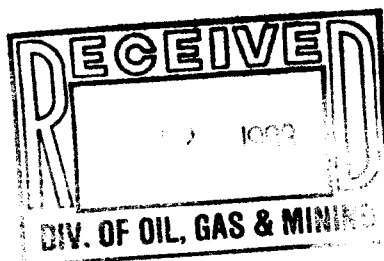
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current Status: Currently producing 33 BOPD, 83 BWPB, and 181 MCFPD gas from the Wasatch (10,518'-12,512').Proposed Work: Clean out and acid treat Wasatch perms with 50,000 gallons of 7-1/2% HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. T. Ellison

TITLE

Div. Prod. Engr.

DATE

4/28/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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2. NAME OF OPERATOR Shell Oil Company ATTN: C. A. Miller 6494 WCK.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001		7. UNIT AGREEMENT NAME CA 96-81	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1544' FEL & 1419' FNL Sec. 28		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 1-28B4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6493'		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T2S R4W SW/4 NE/4	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

COMPLETED OPERATIONS
(9/28-10/24/83)

Repaired casing damage from 5302'-5352' with patch located at 5352'. Cleaned out and acid treated Wasatch (10,518'-12,512') with 50,000 gallons 7-1/2% HCL. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Miller

TITLE

Div. Oper. Engr.

DATE

10/31/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28B4

LABEL: FIRST REPORT
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 2243
CUM. COST: 2243
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 9-28-83
PRESENT STATUS: PULL TBG
LATEST TEST: DAILY AVE SEPT 34 OIL 137 WTR

ACTIVITY: MJRU FIN BLEEDING WELL PUMP 50 BBLs WTR DOWN TBG
02 AND 50 BBLs WTR DOWN CSG REMOVE WELL HEAD INSTALL
03 BOP WORK PKR LOOSE PKR WILL MOVE DOWN HOLE BUT
04 NOT UP SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28B4

LABEL: -----
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 2352
CUM. COST: 4595
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 9-29-83
PRESENT STATUS: RIH W/ MILL

ACTIVITY: BLEED WELL FIN POOH PKR WAS HANGING UP COMING OUT
02 LAY DOWN PKR UNLOAD AND TALLY WORKSTRING P/U 4 1/8
03 IN MILL BUMPER SUB AND JARS RIH TO 5000 FT SDON

STATE: UTAH
FIELD: ALTAMONT
WELL: UTE 1-28B4
LABEL: -----
WD NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 5792
CUM. COST: 10387
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 9-30 AN 10-1-83
PRESENT STATUS: CLEAN OUT CSG

ACTIVITY: 9-30-83 BLEED WELL FIN POOH TO 10486 P/U
02 WORK STRING RIH TO 12488 FT R/U SWIVEL PUMP 400
03 BBLS DOWN CSG TRY TO REV CIRCULATE WOULDNT START
04 MILLING MADE 5 FT L/D SWIVEL POOH LAYING DOWN
05 WORKSTRING TO 5580 FT SDON
06 10-1-83 POOH TO 4000 FT FOUND TBG PLUGGED W/ PARAF
07 HEAT AND PUMP 100 BBLS WTR DOWN CSG TRY TO PUMP
08 TBG WOULDNT FIN POOH W/ TBG P/U NT STATES 7 IN 26
09 LB CSI PKR PLUS 45 SN RIH PUMP 60 BBLS HOT WTR DOWN
10 TBG TO FLUSH OUT PARAFFIN RIH HIT HARD SPOT AT 5350
11 COULDNT GET THROUGH BY ROTATING OR SOFTLY SPUDDING
12 PULL UP HOLE 20 FT SET PKR RELEASE PKR PULL 5 STDS
13 SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28B4

LABEL: -----
WD NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 5156
CUM. COST: 15543
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-3-83
PRESENT STATUS: RIH W/ IMPRESSION BLK ON TBG

ACTIVITY: POOH FOUND 2 7/8 IN COLLAR ON BOTTOM OF PKR SWEIDED
02 DOWN TO 2 IN RU DIA-LOG RAN MINIMUM ID CALIPER LOG
03 TO 5304 FT 6 1/4 IN ID ALL THE WAY UNTIL 1000
04 SETS DOWN RIH W/ 6 IN IMPRESSION BLK ON WIRELINE
05 NO IMPRESSION RIH W/ 1 5/8 IN SINKER BARS AND
06 COLLAR LOCATER STOPPED AT 5304 FT R/D DIA-LOG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28R4

LABEL: -----
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 2101
CUM. COST: 17644
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-4-83
PRESENT STATUS: RIH W/ TBG START SWEDGING

ACTIVITY: RIH W/ 6 IN IMPRESSION BLOCK ON TBG TO 5302 FT
02 POOH ONLY IMPRESSION WAS ON THE SIDE OF BLOCK RIH
03 W/ 5 7/8 IN SWEDGE 1 4 3/4 IN DC RS JARS 9 4 3/4
04 IN DC TO 5100 FT SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28R4

LABEL: -----
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 2599
CUM. COST: 20243
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-5-83
PRESENT STATUS: RIH W/ 5 IN IMPRESSION BLOCK ON TBG

ACTIVITY: FIN RIH W/ 5 7/8 IN SWEDGE SWEDGED CSG FROM 5302
02 FT TO 5344 FT VERY QUICKLY UNABLE TO MAKE ANY MORE
03 HOLE PULLED ABOVE 5302 FT WAIT 2 HRS WENT BACK TO
04 SEE IF CSG HAD COLLAPSED AGAIN DRAGGING BUT NO
05 PROBLEMS UNABLE TO MAKE ANY HOLE AGAIN POOH
06 SWEDGE DIDNT APPEAR TO BE HITTING ON BOTTOM R/U
07 DELSCO RIH W/ BULL NOSED SINKER BAR TO 5342 FT
08 STUCK TOOL ABLE TO WORK FREE AFTER A COUPLE HOURS
09 POOH W/ WIRELINE TOOLS R/D DELSCO SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28R4

LABEL: -----
WD NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WDW 26
AUTH. AMNT: 145000
DAILY COST: 3862
CUM. COST: 24105
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-6-83
PRESENT STATUS: RIH W/ 5 IN SWEDGE

ACTIVITY: RIH W/ 5 IN IMPRESSION BLOCKS TO 5331 FT POOH
02 INDENTIONS ON 2 SIDES OPPOSITE EACH OTHER R/U
03 DIA-LOG RAN CSG PROFILE LOG LOGGED FROM 5291 FT
04 TO SURFACE R/D DIA-LOG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28R4

LABEL: -----
WD NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WDW 26
AUTH. AMNT: 145000
DAILY COST: 8258 5131
CUM. COST: 32363 37494
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-7 AND 10-8-83
PRESENT STATUS: LOG

ACTIVITY: 10-7-83 RIH W/ ACME 5 IN SWEDGE TAG AT 5338 FT
02 SWEDGE THROUGH TO 5363 FT FREE RUN THROUGH
03 SEVERAL TIMES POOH M/U RIH W/ 6 3 /16 IN ACME
04 SWEDGE SWEDGE FROM 5291 FT TO 5338 FT JAR BACK
05 UP THROUGH PULL 3 STDS ABOVE TIGHT SPOT SDON
06 10-8-83 SWEDGE THROUGH CSG 5291 FT TO 5338 FT RUN
07 THROUGH 7 TIMES STILL DRAGGING SLIGHTLY AT 5338 FT
08 POOH R/U MCCULLOUGH W/ CSG PROFILE WALL THICKNESS
09 AND MIN ID LOG RIH TO 5291 FT COULD NOT GO
10 THROUGH POOH REMOVE WALL THICKNESS LOG RIH W/
11 SLIGHT HANG UP AT 5338 FT RUN DOWN TO 4820 FT
12 COULDN'T GO FURTHER SET TOOL AND LOG OUT RIH W/
13 15 STDS TRG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28B4

LABEL: -----
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 2321
CUM. COST: 39815
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-10-83
PRESENT STATUS: RIG DOWN

ACTIVITY: RIG W/ 87 STDS SET PIPE RACKS LAY DOWN 174 JTS
02 BREAK DOWN 6 3/16 IN SWEDGE RIG W/ 4 3/4 IN DRILL
03 COLLARS JARS BMP SUB AND 78 STDS TO 5246 FT
04 START RIGGING DOWN TO BRING IN
05 A BIGGER RIG
06 SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28B4

LABEL: -----
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 475
CUM. COST: 40290
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-11-83
PRESENT STATUS: RIG DOWN

ACTIVITY: HANG TRG ON TRG HANGER REMOVE BOP INSTALL 5000
02 LB TREE LIFT WALKING BEAM RIG DOWN AND MOVE
03 REPORTS WILL CONT WHEN LARGER RIG MOVES ON LOCATION

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28R4

LABEL: -----
WD NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WQW 26
AUTH. AMNT: 145000
DAILY COST: 2213
CUM. COST: 42503
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-13-83
PRESENT STATUS: POOH W/ COLLARS

ACTIVITY: RIG UP NIPPLE DOWN INSTALL BOP PUMP 50 BRLS WTR
02 DOWN TBG 100 BRLS DOWN CSG POOH W/ TRG AND DRILL
03 COLLARS SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28R4

LABEL: -----
WD NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WQW 26
AUTH. AMNT: 145000
DAILY COST: 2529
CUM. COST: 56462
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-17-83
PRESENT STATUS: CUT 7 IN CSG

ACTIVITY: RTH W/ 7 IN CSG SPEAR STING INTO FISH
02 PULL 120000 LBS RELEASE SPEAR POOH W/ 7 IN
03 CSG CUTTER SDON

STATE: UTAH
FIELD: ALTAMONT
WELL: UTE 1-28B4

LABEL: 587897
WO NO.: B.J. THOMPSON
FOREMAN: WQW 26
RIG: 145000
AUTH. AMNT: 5763
DAILY COST: 62225
CUM. COST: CONVERT TO BEAM PUMP
TYPE OF JOB: WASATCH
OBJECTIVE:

DATE(S): 10-18-83
PRESENT STATUS: LAY DOWN FISH

ACTIVITY:

02
03
04

R/U SWIVEL RIH CUT CSG AT 5352 FT POOH L/B CSG
CUTTER RIH W/ 7 IN SPEAR COLLAR JARS AND BUMPER
SUR SPEAR FISH POOH DIDNT HAVE FISH CHANGE GRAPPLE
RIH W/ TRG HAD 14 FT OF 7 IN CSG SDON

STATE: UTAH
FIELD: ALTAMONT
WELL: UTE 1-28B4

LABEL: 587897
WO NO.: B.J. THOMPSON
FOREMAN: WQW 26
RIG: 145000
AUTH. AMNT: 2225
DAILY COST: 64450
CUM. COST: CONVERT TO BEAM PUMP
TYPE OF JOB: WASATCH
OBJECTIVE:

DATE(S): 10-19-83
PRESENT STATUS: TEST CSG PATCH

ACTIVITY:

02
03

R/U PARRISH OIL TOOL RIH W/ 7 IN CSG AND PATCH
LATCH ONTO FISH TEST TO 220000 LBS LAND CSG W/
205000 LBS NIPPLE UP TRG SPOOL AND 6 IN ROP SDON

STATE:	UTAH
FIELD:	ALTAMONT
WELL:	UTE 1-28B4
LABEL:	-----
WO NO.:	587897
FOREMAN:	B.J. THOMPSON
RIG:	WOW 26
AUTH. AMNT:	145000
DAILY COST:	2088
CUM. COST:	66538
TYPE OF JOB:	CONVERT TO BEAM PUMP
OBJECTIVE:	WASATCH
DATE(S):	10-20-83
PRESENT STATUS:	RIH W/ TBG
ACTIVITY:	PUMP MORE PACKING IN X- BUSHING PRESS TEST TO
02	4000 LBS RIH W/ 7 IN HD MT ST PKR SET AT 10400 FT
03	W/ 24000 LBS TEST 7 IN CSG TO 1500 LBS REMOVE
04	BOP INSTALL 10000 LB TREE R/U DELSCO TO CHECK
05	TD TD 12370 FT SDON

STATE: UT
FIELD: ALI AMONT

WELL: UTE 1-28B4

LABEL: -----
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 31211
CUM. COST: 97749
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-21-83
PRESENT STATUS: ACIDIZE

ACTIVITY: RIG UP NOWSCO. ACIDIZE ACCORDING TO PROG. PUMPED
02 50000 GALLONS 7 1/2 % HCL. PUMPED AT AN AVG. RATE
03 OF 14.1 BPM AT 7109 AVG. PRESSURE. USED 585 BALLS
04 AND 4500 BAF. FLUSHED WITH 110 BBLs PROD. WTR.
05 ISIP- 3640 5 MIN. 3410 10 MIN. 3260 15 MIN.
06 3060 AND 20 MIN. 2210. RIG DOWN NOWSCO. UNSTRING 8 LINES

07 AND STRING UP 4 LINES ON RIG. WELL ON VACUUM. RE-
08 MOVE FRAC TREE AND INSTALL 6 IN. BOP. RELEASE PKR
09 AND PULL 330 JTS. TBG. LAY DOWN PKR. RUN D.C. S
10 AND TOOLS IN HOLE AND BREAKOUT AND LAY DOWN D.C. S
11 AND TOOLS ON TRUCK SDON.
12 10-22-83 DAILY COST 1788 CUM COST 99537
13 6-7 AM CREW TRAVEL. MAKE UP GAS ANCHOR AND ANCHOR
14 CATCHER. 7 IN. HIGHLAND. 1 JT. TBG. AND +45 S.N.
15 RUN IN HOLE ON 330 JTS. 2 7/8 IN. EUE TBG. LAND
16 ON DONUT. REMOVE BOP. PICKUP ON TBG. SETT ANCHOR
17 CATCHER AT 10432 W/15000 LB. TENSION. TAIL AT
18 10448 S.N. AT 10399. LAND TBG. INSTALL RATIGANS AND
19 PUMPING TEE. CHANGE TOOLS OVER TO HANDLE RODS. LAY
20 DOWN AND RACK OUT POWER SWIVEL. MOVE RODS OVER TO
21 WELL HEAD. REMOVE PROTECTORS AND POT ON ROD BOXES
22 PICK UP HIGHLAND PUMP NO. 354. 2 1/2 BY 1 1/2.
23 STROKE PUMP. OK. RUN IN HOLE ON 200 3/4 IN. RODS
24 SDON DAILY TOTAL 1688.40 CUM. TOTAL 18310.40
25 10-23-83 ACTIVITY SUNDAY.

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-28B4

LABEL: FINAL REPORT
WO NO.: 587897
FOREMAN: B.J. THOMPSON
RIG: WOW 26
AUTH. AMNT: 145000
DAILY COST: 2013
CUM. COST: 101550
TYPE OF JOB: CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-24-83
PRESENT STATUS: RIG DOWN

ACTIVITY: FIN RIH W/ RODS PRESS TEST TBG TO 900
02 BLED OFF
03 STROKE PUMP W/ RIG PUMPED GOOD PRESS TEST W/
04 PUMP TO 350
05 OK RIG DOWN
06 FINAL ROD DESIGN 227 3/4 IN 99 7/8 IN
07 87 1 IN 7 DAYS TEST DATA TO FOLLOW

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. NO840

Report Period (Month/Year) 8 / 84

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
MURDOCK 1-3485 4301330230 01786 02S 05W 34	WSTC	31	1800	1010	381
JENKINS 1-183 4301330175 01790 02S 03W 1	GR-WS	31	1719	2905	8117
YOUNG ETAL 1-2984 4301330246 01791 02S 04W 29	WSTC	31	768	0	4270
BROADHEAD 1-3285 4301330221 01795 02S 05W 32	WSTC	18	219	0	70
UTE 1-2884 4301330242 01796 02S 04W 28	WSTC	30	486	1169	3601
UTE TRIBAL 1-35A3 4301330181 01800 01S 03W 35	WSTC	31	2846	2125	5066
MURDOCK 1-2585 4301330247 01801 02S 05W 25	WSTC	20	341	0	1312
HANSON TRUST 1-08B3 4301330201 01805 02S 03W 8	GR-WS	0	0	0	0
BURTON 1-1685 4301330238 01806 02S 05W 16	WSTC	19	964	2585	5166
DUYLE 1-10B3 4301330187 01810 02S 03W 10	WSTC	5	224	662	421
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	31	1818	3214	3937
SHELL UTE 1-28B5 4301330179 01815 02S 05W 28	GR-WS	0	0	0	0
MEAGHER TRIBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	31	945	909	3214
TOTAL			12130	14629	35555

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

9-28-84

Authorized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BMIT IN TRIPLICATE*
(Other instructions on
reverse side)

010911A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-30242

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

12. COUNTY OR PARISH 13. STATE

Utah 1-28B4
Sec. 28 25 4w
Muskogee

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1745 POW
2. NAME OF OPERATOR ANR Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME CA 96-81 082401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1544' FEL & 1419' FNL Section 28-T2S-R4W		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30242		9. WELL NO. 1-28B4
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6493' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cement squeeze casing leak @ 5362' w/500 sx class H cement (4/26/87).
2. Acidized Wasatch perms 10,518'-12,454' w/27,000 gals 15% HCL w/additives and 1056 ball sealers.

RECEIVED
AUG 14 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Vince E. Guinn TITLE Sr. Production Engineer DATE 8/11/87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

DIVISION OF
OIL, GAS & MINING

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1544' FEL & 1419' FNL
Section 28, T2S-R4W

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

CA 9681

8. Well Name and No.

Ute Tribal 1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B, II Application
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests permission to dispose of produced water from the above-referenced well under NTL-2B, II "Disposal in the Subsurface." The produced water from the Ute Tribal 1-28B4 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The produced water is then pumped into ANR's underground SWD facilities.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 1-25-91

By: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Signed *Eileen Dana Day* Title Regulatory Analyst

Date 1-17-91

(This space for Federal or State office use)

Federal Approval of this

Approved by *[Signature]* Title *[Signature]*
Conditions or approval, if any: *Action is Necessary*

Date



ANR Production Company
a subsidiary of The Coastal Corporation

012712

JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

N0675 ← This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the
ANR Limited wells listed
under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this.
I gave a copy to Arlene so
she could check on the bond
situation. She didn't think this
would affect their bond as the
bond is set up for Coastal
and its subsidiaries (ANR, etc.)
No Entity Number changes are
necessary. DTS 1-26-88

Coastal Tower, Nine Greenway Plaza, Houston, Texas 77046-0995 • (713) 877-1400



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 6 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
JENKINS 1-1B3 4301330175 01790 02S 03W 1	GR-WS				
YOUNG ETAL 1-29B4 4301330246 01791 02S 04W 29	WSTC				
JENKINS #2-1B3 4301331117 01792 02S 03W 1	WSTC				
BROADHEAD 1-32B5 4301330221 01795 02S 05W 32	WSTC				
UTE 1-28B4 4301330242 01796 02S 04W 28	WSTC				
UTE TRIBAL 1-35A3 4301330181 01800 01S 03W 35	WSTC				
MURDOCK 1-25B5 4301330247 01801 02S 05W 25	WSTC				
HANSON TRUST 1-08B3 4301330201 01805 02S 03W 8	GR-WS				
BURTON 1-16B5 4301330238 01806 02S 05W 16	WSTC				
DOYLE 1-10B3 4301330187 01810 02S 03W 10	GR-WS				
SHELL UTE 1-28B5 4301330179 01815 02S 05W 28	GR-WS				
RUDY 1-11B3 4301330204 01820 02S 03W 11	WSTC				
SHELL UTE 1-36A3 4301330263 01821 01S 03W 36	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 07 1991

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See attached list

9. API Well No.

43-013-

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Extension
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company, as operator of 19 BLM regulated emergency pits in the Altamont/Bluebell field, (see attached list) respectfully requests an extension for the NTL-2B application dated February 23, 1990. This application requested a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR's intention was to recover waste fluid from these pits, clean up crude contaminated soils, recontour the emergency pits and then install 500 BBL steel capture vessels for emergency fluids.

ANR has removed the waste fluid from these pits, but we are currently evaluating the most effective method of pit cleanup. After this is accomplished the 500 BBL steel capture vessels will be installed. We will keep you apprised of our status on these emergency pits.

We apologize for our delay in completing this project, however the costs and complexity of proper reclamation has required more time than anticipated. Thank you for your patience and understanding on this matter.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.

Signed Elleen Dizoni Dev

(This space for Federal or State office use)

Title Regulatory Analyst

Date: 2/19/91

By: [Signature]

Approved by Federal Approval of this
Conditions of approval, if any: Action is Necessary

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>LEASE #</u>	<u>CA #</u>	<u>API #43-013</u>	<u>TRIBE NAME</u>
Ute #1-35A3	Sec. 35, T1S-R3W	14-20-H62-1802	N/A	30181	Ute
Ute #1-6B2	Sec. 6, T2S-R2W	14-20-H62-1807	N/A	30349	Ute
Ute Tribal #2-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703	9C140	31111	Ute
Ute Tribal #1-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703A	9C140	30334	Ute
Ute #1-34A4	Sec. 34, T1S-R4W	14-20-H62-1774	9640	300756	Ute
Ute #1-36A4	Sec. 36, T1S-R4W	14-20-H62-1793	9642	30069	Ute
Ute #1-20B5	Sec. 20, T2S-R5W	14-20-H62-2507	9C000143	30376	Ute
Ute #1-21C5	Sec. 21, T3S-R5W	14-20-H62-4123	UT080I49-86C699	30448	Ute
Ute Tribal #1-28B4	Sec. 28, T2S-R4W	14-20-H62-1745	9681	30242	Ute
Monsen #1-27A3	Sec. 27, T1S-R3W	UTU-0141455	NW581	30145	N/A
Ute #2-31A2	Sec. 31, T1S-R2W	14-20-H62-1801	N/A	31139	Ute
Ute Tribal #1-31Z2	Sec. 31, T1N-R2W	14-20-H62-1801	N/A	30278	Ute
Evans #2-19B3	Sec. 19, T2S-R3W	14-20-H62-1734	9678	31113	Ute
Ute Jenks #2-1B4	Sec. 1, T2S-R4W	14-20-H62-1782	N/A	31197	Uintah & Ouray
Ute #1-1B4	Sec. 1, T2S-R4W	14-20-H62-1798	9649	30129	Ute
Murdock #2-34B5	Sec. 34, T2S-R5W	14-20-H62-2511	9685	31132	Ute
Ute #1-25B6	Sec. 25, T2S-R6W	14-20-H62-2529	N/A	30439	Ute
Ute Tribal #1-29C5	Sec. 29, T3S-R5W	14-20-H62-2393	9C200	30449	Ute
Ute #2-22B5	Sec. 22, T2S-R5W	14-20-H62-2509	N/A	31122	Ute

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1544' FEL & 1419' FNL

Section 28, T2S-R4W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NTL-2B Emergency Pit

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR Production Company proposes to close the existing emergency pit using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/13/91 further describing this project.)

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 5-24-91

By: [Signature]

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 5-16-91

(This space for Federal or State office use)

Approved by Federal Approval of this

Conditions of approval, if any: Action is Necessary

Title

Date



Coastal

The Energy People

MICHAEL E. McALLISTER, Ph.D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 13, 1991

Tim O'Brien
U.S. Dept. Of The Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Tim:

The Bureau of Land Management - Vernal District Office is aware that Coastal Oil & Gas Corporation (COG) is conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is approximately 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use the technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will not eliminate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, that your office provide the necessary approvals to utilize lined emergency pits to meet this need.

COG shares your concern for protecting groundwater and other natural resources. We additionally recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

Our project intent is simple. COG will construct an "emergency pit" immediately adjacent to the existing pits. The new pits' size will be held to a minimum, yet large enough to provide adequate protection. The pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

Coastal Oil & Gas Corporation

U.S. Dept. of the Interior
May 13, 1991
Page - 2 -

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the new lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

To achieve maximum effectiveness from a microbial treatment process, warmer temperatures are essential. In order to take advantage of the summer weather, COG proposes to start our pit closure program as soon as practical. Therefore, your assistance in providing the necessary approvals in a timely manner, are key to the expedient success of this project.

To re-confirm our position, COG conducts its' operations in an environmentally sound manner. With your office's approval for the "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources within our area of operation.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



M. E. McAllister, Ph.D.

cc: David Little

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
1544' FEL & 1419' FNL
Section 28, T2S-R4W

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cleanout and Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to cleanout and acidize the above referenced well.



JUN 01 1992

DIRECTOR OF
OIL & GAS DIVISION

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Dey Title Regulatory Analyst
(This space for Federal or State office use)

Date 5/28/92

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STIMULATION PROCEDURE

Ute #1-28B4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1419' FNL & 1544' FEL
Elevation: 6468' GL, 6493' KB
Total Depth: 12,639' PBD: 12,513'
Casing: 9-5/8", 40#, K-55 set @ 5458'
7", 26#, N-80 & S-95 set @ 10,648'
5", 18#, S00-95 set 10,468-12,636'
Tubing: 2-7/8", 6.5#, N-80 tubing set @ 10,43' w/B-2 anchor

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151	.0382	7240	5410
7", 26#, S-95	6.276"	6.151"	.0382	8600	7800
5", 18#, S00-95	4.276"	4.151	.0177	12040	13020
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

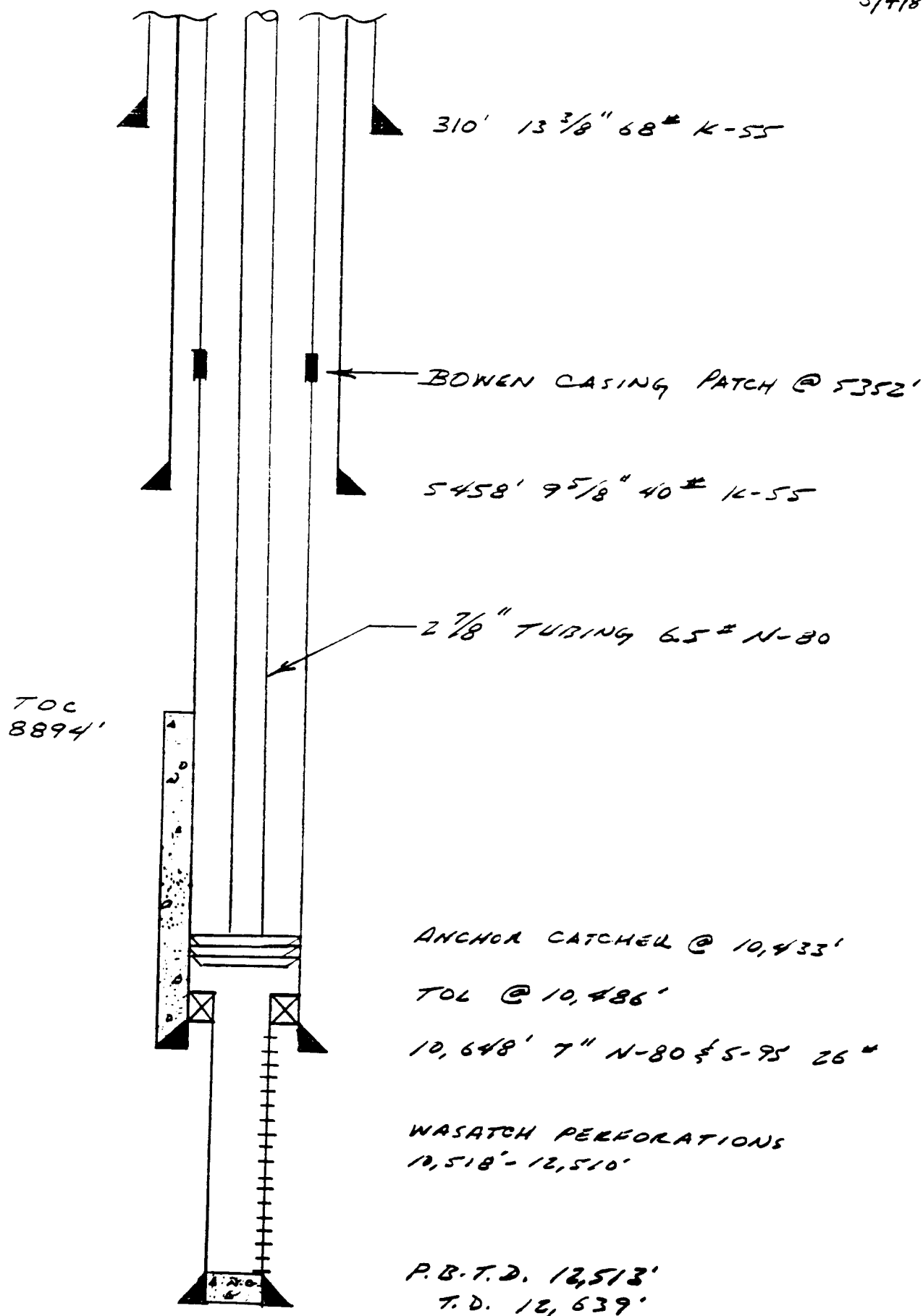
Present Status: Well Produces 30 BO, 204 BW, & 518 MCFD on rod pump from Wasatch perms 10,518-12,510'.

PROCEDURE

1. MIRU service rig. Kill well. POOH with rods, pump and tubing.
2. Clean out 7" casing and 5" liner to 12,513'.
3. PU 5" x 2-7/8" packer on 3-1/2" tubing and TIH. Set packer @ $\pm 10,500'$.
4. Acidize Wasatch-Green River perms 10,518-12,510' with 27,000 gals 15% HCl with additives and 1300 l.l s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
 - B. All water to contain 3% KCl.
 - C. Acidize in 9 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
 - E. All fluids to be pumped at 150°F.
5. Flow back acid load. Unseat pkr and POOH, laying down tubing and packer.
6. Rerun production equipment and return well to production.

L TE 1-28-B4
DUCHESTER CO, UTAH
3/4/87

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
AMPAC



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1544' FEL and 1419' FNL
Section 28, T2S, R4W

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

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11. County or Parish, State

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☐ Water Shut-Off
☐ Conversion to Injection
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Please see the attached chronological history for the clean out and acid job performed on the above-referenced well.

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Eileen Danni Day

Title

Regulatory Analyst

Date

10/21/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-28B4 (CLEANOUT AND ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64086
TD: 12,639'
CSG: 5" @ 10,468'-12,636'
PERFS: 10,518'-12,510' (WASATCH)
CWC(M\$): 92.4

PAGE 1

- 9/28/92 Release anchor and install BOP's. Road rig to location, spot & RU. Unseat pump. POOH w/111 - 1", 126 - 7/8", 149 - 3/4" and 24 - 1" rods and Nat. pump. WO WH. DC: \$3,674 TC: \$3,674
- 9/29/92 PU CO tools and RIH. MIRU. Release MSOT AC @ 10,465' and POOH. PU & RIH w/7" csg scraper. Tag 5" LT @ 10,494'. POOH. DC: \$3,598 TC: \$7,272
- 9/30/92 POOH w/2-3/8" tbg & CO tools. Bleed off gas head. PU & RIH w/4-1/8" bladed mill & CO tools. Tagged bridge @ 12,354'. RU power swivel. Mill & work bailer to 12,520' (last 20' hard milling). RD power swivel & POOH w/332 jts 2-7/8". DC: \$5,581 TC: \$12,853
- 10/1/92 RU to acidize. Bleed off gas head. POOH with 1 jt 2-7/8" 8rd N-80 tbg, 2-7/8" 8rd x 2-3/8" 8rd XO. LD 34 jts 2-3/8" 8rd N-80 tbg, OFR drain sub, bailer, safety jt, 29 jts 2-3/8" 8rd N-80 tbg, check, 1-jt 2-3/8" tbg, check valve & 4-1/2" mill. Change to 3-1/2" pipe rams & equip. PU & RIH w/4 jts 2-7/8" 8rd N-80 tbg, MSOT 7" HD pkr & 340 jts 3-1/2" 8rd N-80 tbg, 1-jt 3-1/2" 8rd P-110 tbg. PU 1-jt 3-1/2" 8rd N-80 to tag LT @ 10,496'. POOH & LD 1-jt 3-1/2" tbg. Set pkr @ 10,460' w/30,000# compression. Fill annulus w/240 BW & PT to 2000 psi. DC: \$5,688 TC: \$18,541
- 10/2/92 Pump on tbg to rls pkr. RU Western Company to acidize w/27,000 gals 15% HCl w/additives, 100 bbls condensate, BAF, rock salt, 1305 - 1.1 BS's. Max press 8700 psi, avg press 8100 psi. Max rate 37 BPM, avg rate 31 BPM. ISIP 2900 psi, 5 min 740 psi, 10 min 530 psi, 15 min 210 psi. Total load 1383 bbls. Good diversion. RD Western Company & RU to swab. 1st swab - FL 8800', 2nd swab pulled from 10,000'+ little fluid, very gassy. 3rd, 4th & 5th runs - no fluid. RD swab equip. Try to rls pkr. Pump 110 bbls dwn tbg. Would not equalize. Ran out of wtr. Total fluid pmpd in well to date - 2143 bbls. DC: \$54,888 TC: \$73,429
- 10/3/92 Bleed off gas. Bleed off gas head. Pmp 200 BW dwn tbg to rls MSOT 7" HD pkr @ 10,460'. POOH w/3-1/2" 8rd N-80 tbg. Tbg collars hanging up (possible parted csg) @ 5000'-5500'. Turn tbg to right & pop collars. POOH w/17 jts turning pipe to pop collars past bad spot. POOH w/137 jts 3-1/2" tbg w/no problem (total 152 jts) and pkr hung up. Could not work free @ 5820'. DC: \$3,236 TC: \$76,665
- 10/5/92 POOH, LD 3-1/2" tbg. Open well. Blow down gas. Work 3-1/2" tbg, got pkr free @ 5820'. RIH w/3 jts 3-1/2" w/6000# to 18,000# drag. POOH w/3 jts 3-1/2". Pkr hanging up @ 5820'. Pmpd 150 bbls down csg. RIH w/191 jts 3-1/2", tag LT @ 10,486'. LD top jt. RU Dialog. RIH, tag top pkr. PU 15'. Pump down tbg 20 bbls. Shoot tbg @ 10,461'. (Fish should be 6' deeper when fishing.) POOH w/chemical cutting tool. RU jet cutting tool. RIH, tag pkr top deeper. POOH w/WL & RD same. 2-9/16" x 3/4" disc off of jet cut tool left on btm. DC: \$6,937 TC: \$83,602

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-28B4 (CLEANOUT AND ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
W1: 75.0000% ANR AFE: 64086

PAGE 2

- 10/6/92 RU wireline, log csg. Open well. POOH. LD 3-1/2" tbg, 341 jts & 16' piece. SWI @ 2:30 p.m. No drag POOH.
DC: \$2,257 TC: \$85,859
- 10/7/92 Finish RIH w/rods. RD rig. Open well. RU Schlumberger w/csg insp tool. Log csg from 6500' to 5800'. Found bad spot in 7" csg @ 5950'. POOH w/log tool. LD same. RD Schlumberger. PU solid plug, 1-jt 2-7/8" perf. RIH w/328 jts 2-7/8" tbg & land. End @ 10,359.25'. ND BOP, NU WH. XO to rods. RIH w/22 - 1", 15 - 3/4". SWI @ 5:00 p.m.
DC: \$6,605 TC: \$92,464
- 10/8/92 Shut well in, prep AFE to repair csg leak. RIH w/rods (134 - 3/4", 126 - 7/8", 111 - 1"). PU polish w/1 - 2 x 1" pony. RIH. Left pmpg unit. RDMO. Poured 10 gal inhibitor down tbg & 10 gal biocide down csg. Final report.
DC: \$5,750 TC: \$98,214

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1544' FEL & 1419' FNL
Section 28, T2S-R4W

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see the attached procedure to repair the damaged casing in the above referenced well.

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Regulatory Analyst

Date 2/25/93

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

Ute #1-28B4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1419' FNL & 1544' FEL
Elevation: 6468' GL, 6493' KB
Total Depth: 12,639' PBD: 12,520' (9/30/92)
Casing: 9-5/8" 40# K-55 set @ 5458',
7" 26# N-80 & S-95 set @ 10,648',
5" 18# S00-95 set 10,468'-12,636',
Tubing: 2-7/8" 6.5# N-80 tubing @ 10,357'

TUBULAR DATA

Description	ID	Drift	Capacity	Burst	Collapse
			B/F	(PSI)	(PSI)
7" 26# N-80	6.276"	6.151"	.0382	7240	5410
7" 26# S-95	6.276"	6.151"	.0382	8600	7800
5" 18#S00-95	4.276"	4.151"	.0177	12040	13020
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10570	11160

WELL HISTORY

December 1973: Initial completion across Wasatch.
Perforate from 10,518' to 12,356', 123 total holes, 1 SPF. Acidize
w/37,400 gals 15% HCl.
Flwd: 630 BOPD, 0 BWPD, 876 MCFPD on 14/64" chk w/FTP of 2600 psi.

February 1976: Acid wash perfs w/6000 gals 15% HCl.
Prior Prod: Flwd 246 BOPD, 144 BWPD, 492 MCFPD, 1" chk, FTP 300 psi.
Post Prod: Flwd 539 BOPD, 78 BWPD, 1072 MCFPD, 25/64" chk, FTP 750
psi.

November 1976: Install gas lift equipment.
Prior Prod: Flwd 134 BOPD, 22 BWPD, 210 MCFPD w/FTP of 500 psi.
Post Prod: Gas lift 200 BOPD, 392 BWPD, 741 MCFPD.

January 1977: Acid wash perfs w/6000 gals 15% HCl.
Prior Prod: Produced intermittently on gas lift 30 BOPD and 30 BWPD.
Post Prod: Flwd 225 BOPD, 342 BWPD and 1479 MCFPD.

April 1979: CO to 12,513'. Perf from 10,520' to 12,510', 3 SPF, 609 total
holes, 203 settings. Acidize perfs from 10,518' to 12,510' w/50,000
gals 7½% HCl.
Prior Prod: Gas lift 31 BOPD, 39 BWPD, 180 MCFPD.
Post Prod: Gas lift 166 BOPD, 664 BWPD, 1537 MCFPD.

- August 1983: Install beam pump.
Prior prod: Gas lift 30 BOPD, 580 BWP, 101 MCFPD.
Post prod: Pump 33 BOPD, 169 BWP, 219 MCFPD.
- October 1984: Repair csg from 5302' to 5352' w/Bowen csg patch. Acidized Wasatch from 10,518' to 12,512' w/50,000 gals 7½% HCl.
Prior Prod: Pumping 33 BOPD, 83 BWP and 181 MCFPD.
Post Prod: Pumping 35 BOPD, 162 BWP and 30 MCFPD.
- April 1987: Cement squeeze csg leak @ 5362' w/500 sxs cmt. Acidize Wasatch perfs from 10,518' to 12,454' w/27,000 gals 15% HCl.
Prior Prod: 29 BOPD, 222 BWP, 25 MCFPD.
Post Prod: 128 BOPD, 240 BWP, 231 MCFPD.
- October 1992: CO 5" liner to 12,520'. Acidize perforations from 10,518' to 12,510' w/27,000 gals 15% HCl.
Prior Prod: 30 BOPD, 204 BWP, 518 MCFPD.
Post Prod: SI w/csg trouble.

PRESENT STATUS: SI w/casing trouble since 10/8/92.

PROCEDURE

- 1) MIRU. Kill well. Stand back rod string. NU BOPE. Stand back tubing.
- 2) PU and RIH w/4½" csg swedge, 1 - 4¼" DC, BS, jars and 4 - 4¾" DC's. Run swedge through tight spot @ ±5976'. POOH. PU & RIH w/5½" csg swedge w/same bottom hole assembly. Work through tight spot. RIH w/6-1/8" swedge and work through tight spot. (NOTE: Casing damage was also reported at ±5333' and ±5353'. This area was repaired in April 1987 w/500 sxs cmt. Also, 4 squeeze holes were shot at 5362'). Determine if an alignment tool will be required to repair csg prior to squeeze operations.
- 3) PU and RIH w/pkr type RBP and packer. Set RBP @ ±9000'. PU and set pkr at ±5960'. Attempt to establish injection rate into tight spot at ±5976'. Pressure test csg above pkr to 2000 psi. Release pkr and POOH. (NOTE: If csg leaks above pkr setting depth, isolate leak and consult w/Denver office for squeeze procedure.
- 4) RU wireline service company. Spot 2 sxs of sand on RBP. If a large enough injection rate was established into tight spot to perform a cmt squeeze (1.5-2 BPM @ 1500 psi) proceed to Step 6. If an injection rate below this figure was attained proceed to Step 5.
- 5) PU and RIH w/perforating squeeze gun. Perforate 4 holes, 90° phasing, immediately below casing collar at ±5980' or at the depth necessary to allocate a casing alignment tool.

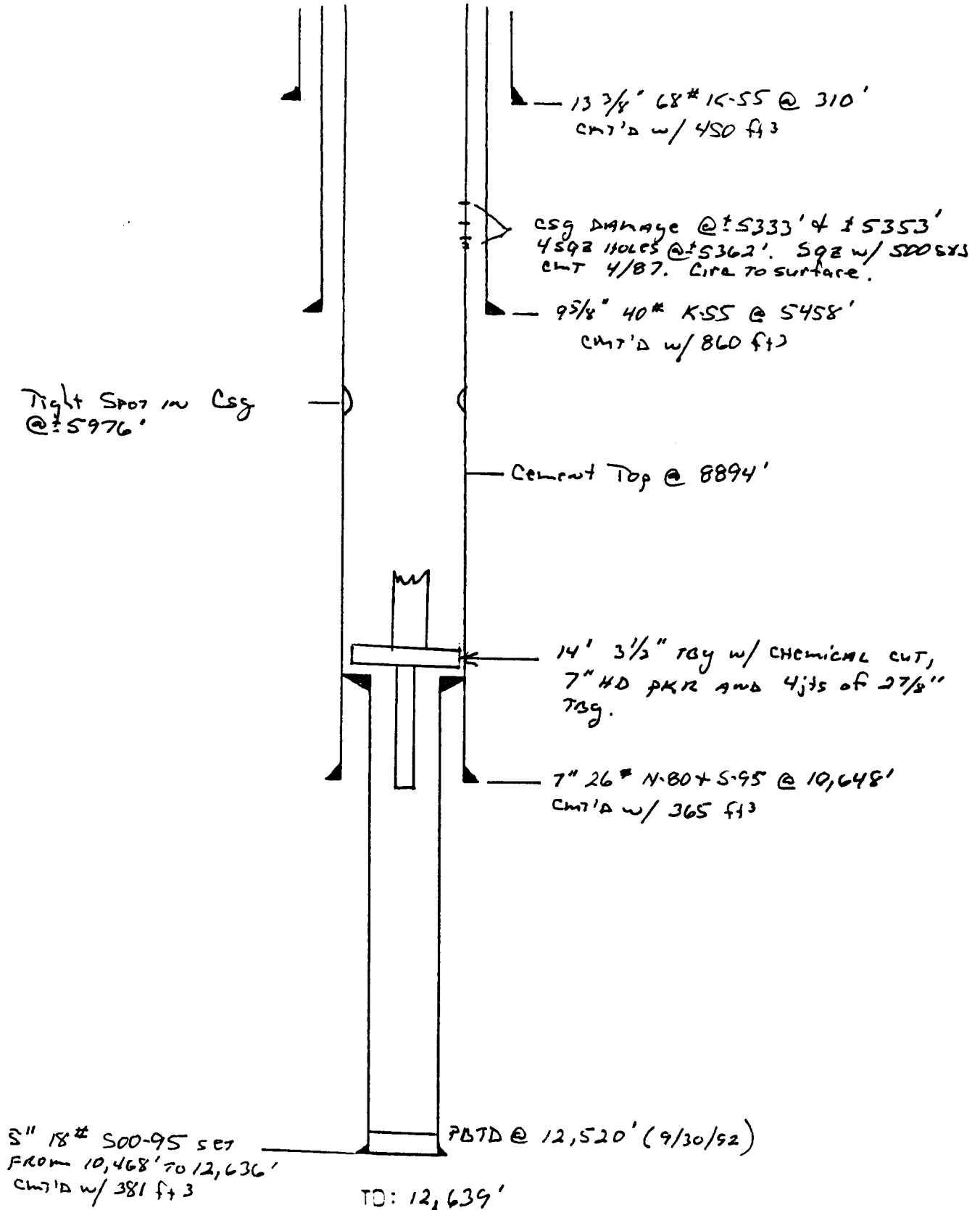
- 6) TIH w/cementing pkr (or alignment tool). Set pkr at $\pm 5775'$. Establish injection rate. Pump 20 bbls fresh wtr, followed by 100 sxs cmt (consult with service company and Denver office for proper cement slurry and additives), 10 bbls fresh water, and displace with formation water. Squeeze leak to 2000-2500 psi. Open packer by-pass and reverse out tbg. Release pkr and POOH.
- 7) PU and RIH with 6-1/8" drag bit. DO cmt to $\pm 5970'$. POOH. PU and RIH with 5-7/8" rock bit, 10' drill collar and 6-1/8" string mill. DO cmt. Dress up tight spot w/string mill. Press test to 2000 psi. CO hole to RBP at 9000'. POOH.
- 8) PU & RIH w/retrieving head. Circ sand off RBP. Release and POOH.
- 9) PU & RIH w/overshot for 3 1/2" tbg. Latch onto fish top at $\pm 10,467'$. (Fish consists of 14' - 3 1/2" tbg, 3 1/2" box crossover to 2-7/8" pin, Mountain States 7" HD pkr, 4 jts 2-7/8" 8rd tbg.) POOH.
- 10) PU and RIH with 4-1/8" mill and CO tools. CO 5" liner to PBTD @ $\pm 12,520'$. POOH.
- 11) RIH with production equipment and return online.

SCP:cam

PRESENT WELLBORE SCHEMATIC

Ute #1-2864

S.C. Prutch
2/5/93



WELL PROFILE

1
2BOWEN
CS9 Patch
5352'958' 40"
3458'OPERATOR NR Prod.WELL # UTE 1-2884FIELD AltamontCOUNTY DuchesneSTATE UtahDATE 10-8-92☐ NEW COMPLETION ☒ WORKOVER

Casing

Lin

Tubing

SIZE

7" 5"

WEIGHT

26# 18"

GRADE NPS

THREAD

DEPTH SEE DIAGRAM

ITEM
NO.

EQUIPMENT AND SERVICES

KB

75.00

1 CAMERON Tbg Hanger

1.00

2 328 JIS 2 7/8 Tbg 8 E

10,301.00

3 1Jt PERF. 2 7/8 Tbg

31.50

4 2 7/8 Solid Plug w/collar on end

.64

10,351.25

A 14' PIECE 3 1/2 Tbg w/ good chemical cut fish 14' 214.00

B 1-0 3 1/2 EUE Bol 2 7/8 4.50 00, 2.441 ID

.59

C Int. Sh. 7" H.D. PKR. 5.215 00, 2.441 ID

5.00

D 4 JIS 2 7/8 Tbg 8 E

120.41

NOTE: Aluminum disc off of jet cutting
tool. in 1-0 atop PKR. 2 7/8 00, 3/4" thick
CS9 PART @ 5950' couldn't get 12 1/2' disc
3820'COMMENTS: cleaned out to PRTD 12,513'. Acidized
well w/ 27,000 gal. 15% H.C.L. Total load with 10
DATE 2,500 bbls.PREPARED BY
J MilesOFFICE
WELLTECH 563PHONE
824-7205MOUNTAIN
STATES
OIL TOOLSBrighton, CO
303-886-8400Farmington, NM
505-328-8141Vernal, UT
435-788-7191Cortez, CO
970-868-1000
10-09-92 09:10 AMSterling, CO
970-898-8700
PAGE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.

P. O. Box 749

Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1544' FEL & 1419' FNL (SW/NE)
Section 28, T2S-R4W

5. Lease Designation and Serial No.
14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9631

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

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☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the casing repair work performed on the above referenced well.

RECEIVED

MAY 20 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Regulatory Analyst

Date

5/14/93

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

UTE #1-28B4 (REPAIR DAMAGED CASING)
ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64538
TD: 12,639'
CSG: 5" @ 10,468'-12,636'
PERFS: 10,518'-12,510' (WASATCH)
CWC(M\$): 91.5

- 4/12/93 MIRU. POOH w/rods. SDFN.
DC: \$2,872 TC: \$2,872
- 4/13/93 POOH w/tbg & swage. ND WH, NU BOP. POOH w/328 jts 2-7/8" tbg, 1 perf jt 2-7/8" tbg and 2-7/8" tbg plug. RIH w/4-5/8" swage, 1 - 4" DC, BS, jars, 4 - 4-5/8" DC's w/93 stds tbg. Tagged tight spot @ 6030'. Swage slipped thru tight spot. POOH w/1 std tbg. SDFN.
DC: \$4,768 TC: \$7,640
- 4/14/93 RIH w/6-1/8" swage. POOH w/4-5/8" swage. RIH w/5-1/2" swage & tbg to tight spot @ 6030'. Run swage thru tight spot 5 times, felt tight spot first 2 times through. POOH w/tbg & BHA. LD 5-1/2" swage. RIH w/6-1/8" swage on BHA & tbg to 5729'. SDFN.
DC: \$3,761 TC: \$11,401
- 4/15/93 RIH w/6-1/8" swage. Swage set down on scale @ 5730'. Unable to hammer swage through. POOH. RIH w/6-1/8" flat btm mill, BHA & tbg. Mill set down @ 5730'. Took 6000# to push mill through. Run mill to 5996' & set down. Worked mill through & cleaned scale off csg. Pulled mill up to 5730', still had tight spot. RU power swivel. Rotated up & down through tight spot, cleaned scale off csg. POOH w/tbg & mill. SDFN.
DC: \$5,040 TC: \$16,441
- 4/16/93 Run swage back thru tight spots. RIH w/6-1/8" swage. Bumped swage through tight spots @ 5730', 5822' & 5996'. Run swage to 6150'. Pulled up & jarred swage back thru all tight spots. Pulled swage up to 5590'. SDFN.
DC: \$3,827 TC: \$20,268
- 4/19/93 RIH w/tbg. Run swage thru all tight spots. Had to jar swage back thru tight spots @ 5822' & 5730'. POOH w/tbg & BHA. RIH w/5-7/8" short catch OS w/4-1/2" grapple, BS, jars, 4 DC's & tbg to 5719'.
DC: \$3,796 TC: \$24,064
- 4/20/93 RIH w/tbg. RIH w/tbg to fish @ 10,479'. Latched onto fish. POOH w/tbg, BHA and fish. LD fish (14' - 3-1/2" tbg, XO, 7" pkr, 4 jts 2-7/8" tbg), OS, WP. RIH w/MSOT 7" RBP, 7" HD pkr & tbg to 5686'.
DC: \$6,405 TC: \$30,469
- 4/21/93 POOH w/tbg. RIH w/tbg & set RBP @ 9430' & pkr @ 9411'. Filled tbg. PT BP to 2000 psi, held. Filled csg w/262 BW. PT csg to 2000 psi, leaked. Est inj rate 1 BPM @ 1900#. Found btm of leak @ 6049' & top @ 5995'. Pulled pkr to 5617'.
DC: \$3,056 TC: \$33,525
- 4/22/93 Finish RIH w/tbg. POOH w/tbg & pkr. RU OWP. RIH & dump 2 sx sand on RBP @ 9430'. RD OWP. RIH w/tbg open-ended, EOT @ 5673'.
DC: \$3,655 TC: \$37,180
- 4/23/93 POOH w/tbg. RIH w/tbg, EOT @ 6018'. RU Halliburton. Est inj rate @ 0.9 BPM @ 2000 psi. Pmpd 20 BFW ahead. Mix 100 sx 21 bbls, 15.6# cmt slurry (FL 300cc, pump time 2.5 hrs) and spot 3.5 BFW + 27.9 bbls prod wtr. Pull 10 stds to 5389'. Sqzd to 2300 psi w/76 sx cmt in leak & 24 sx cmt in csg. Est cmt top @ 5888'. Rev out. Press up sqz to 2300 psi.
DC: \$5,779 TC: \$42,959

THE COASTAL CORPORATION
PRODUCTION REPORT

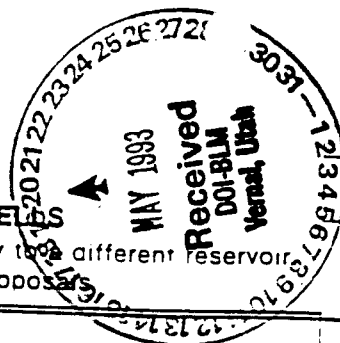
CHRONOLOGICAL HISTORY

UTE #1-28B4 (REPAIR DAMAGED CASING)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64538

PAGE 4

- 4/26/93 RIH w/string mill thru bad spot & to spot sand. Bled 1800 psi off well. POOH w/tbg. RIH w/6" rock bit, 10' x 4-3/4" DC, 6-1/8" string mill, jars, 4 - 4-5/8" DC's & tbg, tagged cmt @ 5870'. DO cmt to 6006' w/string mill @ 5996'. Milled thru csg tight spot. DO cmt to 6020'. Run bit to 6107'. Circ hole clean. Pulled bit up to 5982'. PT sqz to 2000 psi, held.
DC: \$2,739 TC: \$45,698
- 4/27/93 Prep to retrieve BP. RIH w/tbg to top of sand @ 9418'. Circ sand off RBP @ 9430'. POOH, LD BHA. RIH w/retrieving head & 141 stds tbg.
DC: \$5,998 TC: \$51,696
- 4/28/93 RIH w/tbg. RIH w/tbg to RBP. Circ sand off BP. Latched onto BP & let fluid equalize. Rls'd BP. POOH w/tbg & retrieving head - did not have BP. RIH w/retrieving head & tbg, found and latched onto BP @ 4540'. POOH w/tbg, retrieving head & BP. Changed equip over to 2-3/8". Tally, PU & RIH w/4-1/8" mill, Four Start CO tool & 66 jts 2-3/8" tbg. Changed equip over to 2-7/8" tbg. RIH with 1 std 2-7/8" tbg. SWI - repaired rig.
DC: \$4,172 TC: \$55,868
- 4/29/93 CO 5" liner. RIH w/83 stds 2-7/8" tbg & CO tools. Changed right angle drive chain on rig. RIH w/75 stds 2-7/8" tbg, hit scale @ 12,164'. RU power swivel. CO hard scale to 12,177'. POOH w/27 stds tbg, mill above LT.
DC: \$4,032 TC: \$59,900
- 4/30/93 RIH w/prod tbg. RIH w/tbg to hard scale @ 12,177'. Milled out hard scale to 12,184', fell free. RIH w/tbg, milling out hard scale bridges to PBTD @ 12,513'. POOH with 2-7/8" tbg. LD 66 jts 2-3/8" tbg, CO tool & mill.
DC: \$4,408 TC: \$64,308
- 5/3/93 RIH w/pump & rods. RIH w/BHA & tbg, set TAC @ 10,474', SN @ 10,364'. ND BOP. Landed tbg on hanger w/19,000# tension. NU WH. Pump scale squeeze down tbg using 275 gal Tretolite #237 & 75 bbls 3% KCl wtr. Repaired main drum on rig.
DC: \$5,091 TC: \$69,399
- 5/4/93 Well on pump. RIH w/1-1/2" pump & rods. Space out & seat pump. Hung off rods. PT to 500 psi, held. Good pump action. Flushed flowline w/15 bbls 250° wtr. RD rig. Place well on pump.
DC: \$11,328 TC: \$80,727
- 5/4/93 Pmpd 7 BO, 205 BW, 322 MCF, 9 SPM, 19 hrs.
- 5/5/93 Pmpd 38 BO, 243 BW, 439 MCF, 9 SPM.
- 5/6/93 Pmpd 33 BO, 254 BW, 431 MCF, 9.5 SPM.
- 5/7/93 Pmpd 32 BO, 278 BW, 515 MCF, 9 SPM.
- 5/8/93 Pmpd 33 BO, 264 BW, 425 MCF, 9 SPM.
- 5/9/93 Pmpd 27 BO, 265 BW, 426 MCF, 9 SPM.
- 5/10/93 Pmpd 23 BO, 267 BW, 381 MCF, 9.7 SPM.
- 5/11/93 Pmpd 25 BO, 256 BW, 294 MCF, 9.7 SPM.
- 5/12/93 Pmpd 33 BO, 296 BW, 436 MCF, 9.7 SPM.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

Lease Designation and Serial No.
14-20-H62-1745

If Indian, Alliance or Tribe Name

Ute Tribal

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Forage, Sec., T., R., M., or Survey Description)
1544' FEL & 1419' FNL (SW/NE)
Section 28, T2S-R4W

7. If Unit or CA, Agreement Designation

CA #9631

8. Well Name and No.
Ute #1-28B4

9. API Well No.
43-013-30242

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the casing repair work performed on the above referenced well.

RECEIVED

OCT 12 1993

DIVISION OF
OIL, GAS & MINING

E&P OPERATIONS - DENVER DISTRICT

JUN 01 1993

TCY ___ NOS ___ REC ___
MDE ___ LPS ___ JDP ___
TFS ___ EDD ___ JRN ___ RLB ___

RECEIVED

MAY 20 1993

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Regulatory Analyst

Date 5/14/93

(This space for Federal or State office use)
NOTED

Approved by [Signature] Title Regulatory Analyst Date MAY 28 1993

tax credit 16/5/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-2884 (REPAIR DAMAGED CASING)
ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64538

PAGE 4

- 4/26/93 RIH w/string mill thru bad spot & to spot sand. Bled 1800 psi off well. POOH w/tbg. RIH w/6" rock bit, 10' x 4-3/4" DC, 6-1/8" string mill, jars, 4 - 4-5/8" DC's & tbg, tagged cmt @ 5870'. DO cmt to 6006' w/string mill @ 5996'. Milled thru csg tight spot. DO cmt to 6020'. Run bit to 6107'. Circ hole clean. Pulled bit up to 5982'. PT sqz to 2000 psi, held.
DC: \$2,739 TC: \$45,698
- 4/27/93 Prep to retrieve BP. RIH w/tbg to top of sand @ 9418'. Circ sand off RBP @ 9430'. POOH, LD BHA. RIH w/retrieving head & 141 stds tbg.
DC: \$5,998 TC: \$51,696
- 4/28/93 RIH w/tbg. RIH w/tbg to RBP. Circ sand off BP. Latched onto BP & let fluid equalize. Rls'd BP. POOH w/tbg & retrieving head - did not have BP. RIH w/retrieving head & tbg, found and latched onto BP @ 4540'. POOH w/tbg, retrieving head & BP. Changed equip over to 2-3/8". Tally, PU & RIH w/4-1/8" mill, Four Start CO tool & 66 jts 2-3/8" tbg. Changed equip over to 2-7/8" tbg. RIH with 1 std 2-7/8" tbg. SWI - repaired rig.
DC: \$4,172 TC: \$55,868
- 4/29/93 CO 5" liner. RIH w/83 stds 2-7/8" tbg & CO tools. Changed right angle drive chain on rig. RIH w/75 stds 2-7/8" tbg, hit scale @ 12,164'. RU power swivel. CO hard scale to 12,177'. POOH w/27 stds tbg, mill above LT.
DC: \$4,032 TC: \$59,900
- 4/30/93 RIH w/prod tbg. RIH w/tbg to hard scale @ 12,177'. Milled out hard scale to 12,184', fell free. RIH w/tbg, milling out hard scale bridges to PBTD @ 12,513'. POOH with 2-7/8" tbg. LD 66 jts 2-3/8" tbg, CO tool & mill.
DC: \$4,408 TC: \$64,308
- 5/3/93 RIH w/pump & rods. RIH w/BHA & tbg, set TAC @ 10,474', SN @ 10,364'. ND BOP. Landed tbg on hanger w/19,000# tension. NU WH. Pump scale squeeze down tbg using 275 gal Tretolite #237 & 75 bbls 3% KCl wtr. Repaired main drum on rig.
DC: \$5,091 TC: \$69,399
- 5/4/93 Well on pump. RIH w/1-1/2" pump & rods. Space out & seat pump. Hung off rods. PT to 500 psi, held. Good pump action. Flushed flowline w/15 bbls 250° wtr. RD rig. Place well on pump.
DC: \$11,328 TC: \$80,727
- 5/4/93 Pmpd 7 BO, 205 BW, 322 MCF, 9 SPM, 19 hrs.
- 5/5/93 Pmpd 38 BO, 243 BW, 439 MCF, 9 SPM.
- 5/6/93 Pmpd 33 BO, 254 BW, 431 MCF, 9.5 SPM.
- 5/7/93 Pmpd 32 BO, 278 BW, 515 MCF, 9 SPM.
- 5/8/93 Pmpd 33 BO, 264 BW, 425 MCF, 9 SPM.
- 5/9/93 Pmpd 27 BO, 265 BW, 426 MCF, 9 SPM.
- 5/10/93 Pmpd 23 BO, 267 BW, 381 MCF, 9.7 SPM.
- 5/11/93 Pmpd 25 BO, 256 BW, 294 MCF, 9.7 SPM.
- 5/12/93 Pmpd 33 BO, 296 BW, 436 MCF, 9.7 SPM.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

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PRODUCTION REPORT

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ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64538
TD: 12,639'
CSG: 5" @ 10,468'-12,636'
PERFS: 10,518'-12,510' (WASATCH)
CWC(M\$): 91.5

PAGE 3

- 4/12/93 MIRU. POOH w/rods. SDFN.
DC: \$2,872 TC: \$2,872
- 4/13/93 POOH w/tbg & swage. ND WH, NU BOP. POOH w/328 jts 2-7/8" tbg, 1 perf jt 2-7/8" tbg and 2-7/8" tbg plug. RIH w/4-5/8" swage, 1 - 4" DC, BS, jars, 4 - 4-5/8" DC's w/93 stds tbg. Tagged tight spot @ 6030'. Swage slipped thru tight spot. POOH w/1 std tbg. SDFN.
DC: \$4,768 TC: \$7,640
- 4/14/93 RIH w/6-1/8" swage. POOH w/4-5/8" swage. RIH w/5-1/2" swage & tbg to tight spot @ 6030'. Run swage thru tight spot 5 times, felt tight spot first 2 times through. POOH w/tbg & BHA. LD 5-1/2" swage. RIH w/6-1/8" swage on BHA & tbg to 5729'. SDFN.
DC: \$3,761 TC: \$11,401
- 4/15/93 RIH w/6-1/8" swage. Swage set down on scale @ 5730'. Unable to hammer swage through. POOH. RIH w/6-1/8" flat btm mill, BHA & tbg. Mill set down @ 5730'. Took 6000# to push mill through. Run mill to 5996' & set down. Worked mill through & cleaned scale off csg. Pulled mill up to 5730', still had tight spot. RU power swivel. Rotated up & down through tight spot, cleaned scale off csg. POOH w/tbg & mill. SDFN.
DC: \$5,040 TC: \$16,441
- 4/16/93 Run swage back thru tight spots. RIH w/6-1/8" swage. Bumped swage through tight spots @ 5730', 5822' & 5996'. Run swage to 6150'. Pulled up & jarred swage back thru all tight spots. Pulled swage up to 5590'. SDFN.
DC: \$3,827 TC: \$20,268
- 4/19/93 RIH w/tbg. Run swage thru all tight spots. Had to jar swage back thru tight spots @ 5822' & 5730'. POOH w/tbg & BHA. RIH w/5-7/8" short catch OS w/4-1/2" grapple, BS, jars, 4 DC's & tbg to 5719'.
DC: \$3,796 TC: \$24,064
- 4/20/93 RIH w/tbg. RIH w/tbg to fish @ 10,479'. Latched onto fish. POOH w/tbg, BHA and fish. LD fish (14' - 3-1/2" tbg, XO, 7" pkr, 4 jts 2-7/8" tbg), OS, WP. RIH w/MSOT 7" RBP, 7" HD pkr & tbg to 5686'.
DC: \$6,405 TC: \$30,469
- 4/21/93 POOH w/tbg. RIH w/tbg & set RBP @ 9430' & pkr @ 9411'. Filled tbg. PT BP to 2000 psi, held. Filled csg w/262 BW. PT csg to 2000 psi, leaked. Est inj rate 1 BPM @ 1900#. Found btm of leak @ 6049' & top @ 5995'. Pulled pkr to 5617'.
DC: \$3,056 TC: \$33,525
- 4/22/93 Finish RIH w/tbg. POOH w/tbg & pkr. RU OWP. RIH & dump 2 sx sand on RBP @ 9430'. RD OWP. RIH w/tbg open-ended, EOT @ 5673'.
DC: \$3,655 TC: \$37,180
- 4/23/93 POOH w/tbg. RIH w/tbg, EOT @ 6018'. RU Halliburton. Est inj rate @ 0.9 BPM @ 2000 psi. Pmpd 20 BFW ahead. Mix 100 sx 21 bbls, 15.6# cmt slurry (FL 300cc, pump time 2.5 hrs) and spot 3.5 BFW + 27.9 bbls prod wtr. Pull 10 stds to 5389'. Sqzd to 2300 psi w/76 sx cmt in leak & 24 sx cmt in csg. Est cmt top @ 5888'. Rev out. Press up sqz to 2300 psi.
~~DC: \$5,779 TC: \$42,959~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1544' FEL and 1419' FNL
Section 28, T2S, R4W

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out and acidize
☐ Change of Plans
☐ New Construction
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☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the clean out and acid job performed on the above-referenced well.

RECEIVED

OCT 12 1993

RECEIVED

OCT 22 1992

DIVISION OF
OIL, GAS & MINERAL

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. [Signature]

Regulatory Analyst

Date 10/21/92

(This space for Federal use only)

NOTED

Approved by
Conditions of approval, if any:

Title

Date

NOV 18 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-28B4 (CLEANOUT AND ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64086

PAGE 2

- 10/6/92 RU wireline, log csg. Open well. POOH. LD 3-1/2" tbg, 341 jts & 16' piece. SWI @ 2:30 p.m. No drag POOH.
DC: \$2,257 TC: \$85,859
- 10/7/92 Finish RIH w/rods. RD rig. Open well. RU Schlumberger w/csg insp tool. Log csg from 6500' to 5800'. Found bad spot in 7" csg @ 5950'. POOH w/log tool. LD same. RD Schlumberger. PU solid plug, 1-jt 2-7/8" perf. RIH w/328 jts 2-7/8" tbg & land. End @ 10,359.25'. ND BOP, NU WH. XO to rods. RIH w/22 - 1", 15 - 3/4". SWI @ 5:00 p.m.
DC: \$6,605 TC: \$92,464
- 10/8/92 Shut well in, prep AFE to repair csg leak. RIH w/rods (134 - 3/4", 126 - 7/8", 111 - 1"). PU polish w/1 - 2 x 1" pony. RIH. Left pmpg unit. RDMO. Poured 10 gal inhibitor down tbg & 10 gal biocide down csg. Final report.
DC: \$5,750 TC: \$98,214

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 1

UTE #1-28B4 (CLEANOUT AND ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE: 64086
TD: 12,639'
CSG: 5" @ 10,468'-12,636'
PERFS: 10,518'-12,510' (WASATCH)
CWC(M\$): 92.4

- 9/28/92 Release anchor and install BOP's. Road rig to location, spot & RU. Unseat pump. POOH w/111 - 1", 126 - 7/8", 149 - 3/4" and 24 - 1" rods and Nat. pump. WO WH. DC: \$3,674 TC: \$3,674
- 9/29/92 PU CO tools and RIH. MIRU. Release MSOT AC @ 10,465' and POOH. PU & RIH w/7" csg scraper. Tag 5" LT @ 10,494'. POOH. DC: \$3,598 TC: \$7,272
- 9/30/92 POOH w/2-3/8" tbg & CO tools. Bleed off gas head. PU & RIH w/4-1/8" bladed mill & CO tools. Tagged bridge @ 12,354'. RU power swivel. Mill & work bailer to 12,520' (last 20' hard milling). RD power swivel & POOH w/332 jts 2-7/8". DC: \$5,581 TC: \$12,853
- 10/1/92 RU to acidize. Bleed off gas head. POOH with 1 jt 2-7/8" 8rd N-80 tbg, 2-7/8" 8rd x 2-3/8" 8rd XO. LD 34 jts 2-3/8" 8rd N-80 tbg, OFR drain sub, bailer, safety jt, 29 jts 2-3/8" 8rd N-80 tbg, check, 1-jt 2-3/8" tbg, check valve & 4-1/2" mill. Change to 3-1/2" pipe rams & equip. PU & RIH w/4 jts 2-7/8" 8rd N-80 tbg, MSOT 7" HD pkr & 340 jts 3-1/2" 8rd N-80 tbg, 1-jt 3-1/2" 8rd P-110 tbg. PU 1-jt 3-1/2" 8rd N-80 to tag LT @ 10,496'. POOH & LD 1-jt 3-1/2" tbg. Set pkr @ 10,460' w/30,000# compression. Fill annulus w/240 BW & PT to 2000 psi. DC: \$5,688 TC: \$18,541
- 10/2/92 Pump on tbg to rls pkr. RU Western Company to acidize w/27,000 gals 15% HCl w/additives, 100 bbls condensate, BAF, rock salt, 1305 - 1.1 BS's. Max press 8700 psi, avg press 8100 psi. Max rate 37 BPM, avg rate 31 BPM. ISIP 2900 psi, 5 min 740 psi, 10 min 530 psi, 15 min 210 psi. Total load 1383 bbls. Good diversion. RD Western Company & RU to swab. 1st swab - FL 8800', 2nd swab pulled from 10,000' + little fluid, very gassy. 3rd, 4th & 5th runs - no fluid. RD swab equip. Try to rls pkr. Pump 110 bbls dwn tbg. Would not equalize. Ran out of wtr. Total fluid pmpd in well to date - 2143 bbls. DC: \$54,888 TC: \$73,429
- 10/3/92 Bleed off gas. Bleed off gas head. Pmp 200 BW dwn tbg to rls MSOT 7" HD pkr @ 10,460'. POOH w/3-1/2" 8rd N-80 tbg. Tbg collars hanging up (possible parted csg) @ 5000'-5500'. Turn tbg to right & pop collars. POOH w/17 jts turning pipe to pop collars past bad spot. POOH w/137 jts 3-1/2" tbg w/no problem (total 152 jts) and pkr hung up. Could not work free @ 5820'. DC: \$3,236 TC: \$76,665
- 10/5/92 POOH, LD 3-1/2" tbg. Open well. Blow down gas. Work 3-1/2" tbg, got pkr free @ 5820'. RIH w/3 jts 3-1/2" w/6000# to 18,000# drag. POOH w/3 jts 3-1/2". Pkr hanging up @ 5820'. Pmpd 150 bbls down csg. RIH w/191 jts 3-1/2", tag LT @ 10,486'. LD top jt. RU Dialog. RIH, tag top pkr. PU 15'. Pump down tbg 20 bbls. Shoot tbg @ 10,461'. (Fish should be 6' deeper when fishing.) POOH w/chemical cutting tool. RU jet cutting tool. RIH, tag pkr top deeper. POOH w/WL & RD same. 2-9/16" x 3/4" disc off of jet cut tool left on btm. DC: \$6,937 TC: \$83,602

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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6. If Indian, Allottee or Tribe Name

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CA #9681

8. Well Name and No.

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11. County or Parish, State

Duchesne Co., UT

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☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1544' FEL & 1419' FNL

Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Site Security Diagram

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached Site Security Diagram for the above referenced location.

14. I hereby certify that the foregoing is true and correct.

Signed

N.O. Shifflett

Title District Drilling Manager

Date

05/20/94

(This space for Federal or State office use)

APPROVED BY

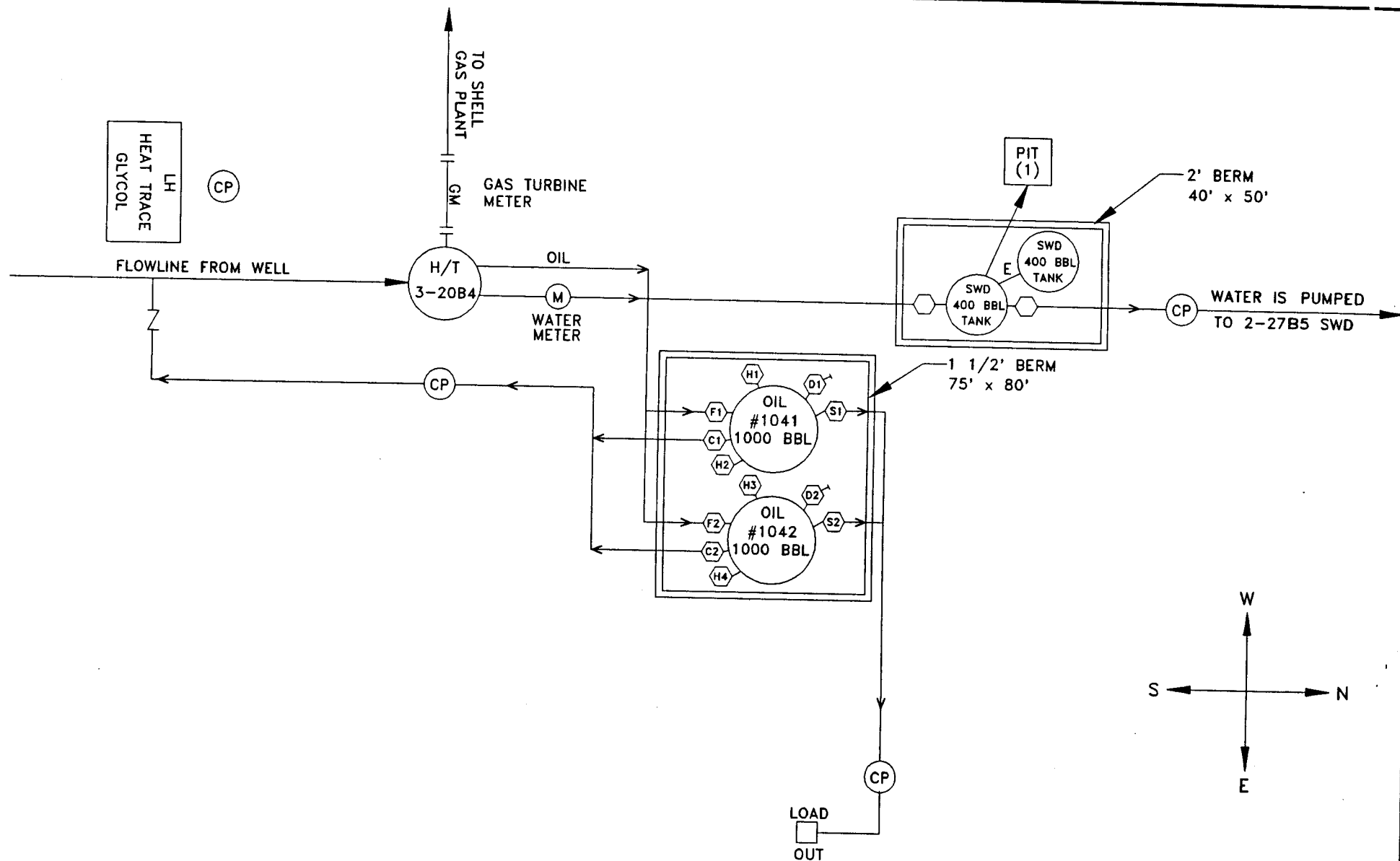
Title

Date

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*See Instruction on Reverse Side



This lease is subject to the site security plan for the Altamont Field for Coastal Oil & Gas. The plan is located at:
 Altamont Gas Plant
 2 miles west of Altamont
 on Highway 82.
 Altamont, Utah

File No: Coastal/A-2

Coastal Oil & Gas Corp.

Field: Altamont
 Lease(s): Ute Federal 1-28B4
 Facilities Located At: Hunt 1-21B4
 SE NE 21 T2S-R4W
 Location: NE/4 28 T2S-R4W
 County: Duchesne State: Utah
 Prepared By: Jim Kenney Date: 5-18-94

Buys & Associates, Inc.
 Environmental Consultants

Multiple

Position of Valves and Use of Seals During Production

Valve	Line Purpose	Position	Seal Installed
H1-H4	Heat Trace	Open	No
D1-D4	Tank Drain	Closed	Yes
S1-S2	Sales	Closed	Yes
F1-F2	Production In	Open	Yes
T1-T2	Test Line	Closed	Yes
C1-C2	Recycle	Open	Yes

Position of Valves and Use of Seals During Sales

Valve	Line Purpose	Position	Seal Installed
H1-H4	Heat Trace	Open	No
D1-D4	Tank Drain	Closed	Yes
S1-S2	Sales	Open	No
F1-F2	Production In	Closed	Yes
T1-T2	Test Line	Closed	Yes
C1-C2	Recycle	Closed	Yes

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE

Number RA-94016

Page 1 of 2

☒ Certified Mail-Return
Receipt Requested
P 388 280 345
☐ Hand Delivered, Received
by:

Identification
Lease
CA <u>96-81</u>
Unit
PA

Bureau of Land Management Office		Operator <u>ANR Production Co.</u>	
Address <u>Bureau of Land Management</u> <u>Vernal District Office</u> <u>170 South 800 East</u>		Address <u>P.O. Box 749 DENVER Co. 80201-0749</u>	
Telephone <u>Vernal, Utah 84078</u>		Attention <u>Mr. J. Adamski</u>	
Site Name <u>U/E</u>	Well or Facility Identification <u>1-28B4</u>	1/4 1/4 Sec. <u>SWNE 1/28</u>	Township <u>T2S</u>
Inspector <u>R. Arnold</u>		Range <u>R4W</u>	Meridian <u>1B5M</u>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>JAN. 27 1994</u>	<u>1000</u>	<u>43 CFR 3164.1</u>	<u>MINOR</u>
Corrective Action To be Completed by <u>Within 30 Calendar</u> <u>Days upon Receipt</u>	Date Corrected	Assessment for Noncompliance <u>\$</u>	Assessment Reference <u>43 CFR 3163.1 ()</u>

Remarks:
Site Security Diagram does not meet the requirements set in Onshore Oil
and Gas Order No. 3 Sec. I 1.
(SEE ATTACHMENT)

When violation is corrected, sign this notice and return to above address.

Company Representative Title Dist. Dir. Mgr. Signature M.D. Shifflett/abc Date 5/20/94
Company Comments See attached Site Security Diagram.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Raymond K. Arnold Date 2/10/94 Time 1140

FOR OFFICE USE ONLY				
Number	Date	Assessment	Penalty	Termination
Type of Inspection:				

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

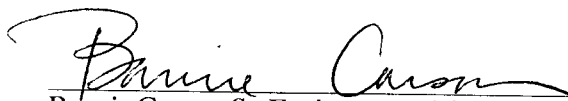
Date of work completion _____

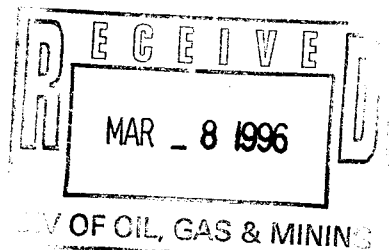
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

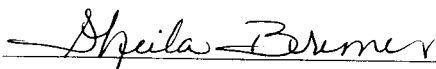
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1736	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554 11475	N/A	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1870	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

ut.
 9679
 9681
 9C140
 9639
 9C132
 9678
 9645
 9C-140
 9685
 9C126
 9C140
 9642
 9C132
 9649

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

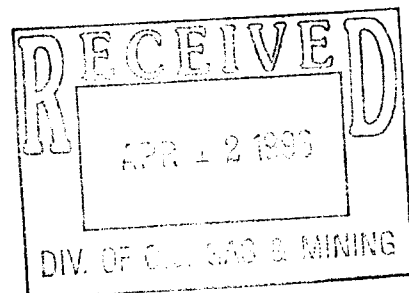
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. AAPI Well No.

43-013-30242

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1544' FEL & 1419' FNL

Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

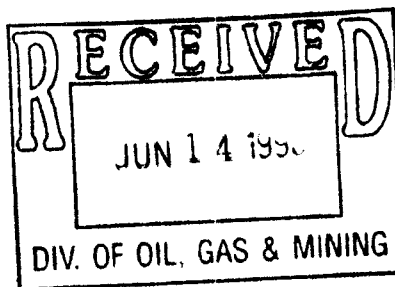
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lower Seat Nipple

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed to lower seat nipple to enhance production on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

06/11/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
8/2/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-28B4 (LWR SN)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 75.0000% ANR AFE:
TD: 12,639'
CSG: 5" @ 10,468'-12,636'
PERFS: 10,518'-12,510' (WASATCH)
CWC(M\$):

- 5/6/96 **RU rig.**
Road rig & equip, wait on electrician to come & fix control panel. Too windy to RU rig, left well pumping. CC: \$1675.
- 5/7/96 **Finish POOH w/tbg.**
RU rig & rod equip. Remove horses head, unable to unseat pump. Pmpd 100 bbls 250° treated prod water down csg. Unseat pump, flush rods w/50 bbls 250° treated prod water. POOH w/rods & pump. RD rod equip. RU tbg equip. ND WH, NU BOP. Rel TAC @ 10,446'. POOH w/192 jts 2 7/8" tbg, EO t @ 4275'. CC: \$4546.
- 5/8/96 **RIH w/rods.**
POOH w/136 jts 2 7/8" tbg, BHA, & 7" TAC. RIH w/5" TAC, BHA & 392 jts 2 7/8" tbg. Tagged @ 12,453'. PU & set TAC @ 12,445' w/SN @ 12,341'. ND BOP. Landed tbg on hanger w/24,000# tension. NU WH. RD tbg equip. RU rod equip. Flush tbg w/75 bbls 250° treated prod water. RIH w/1 1/4" pump & 24-1" rods. POOH, LD 16-1" rods, EOP @ 225'. CC: \$11,177.
- 5/9/96 **Well on production.**
RIH w/149-3/4" rods. Remove protectors & clean new rods. PU & RIH w/79 new 3/4" rods. RIH w/57-7/8" rods. POOH, LD 20-1/8" rods. PU & RIH w/24 new 7/8" rods. RIH w/68-7/8" rods, 124-1" rods, space out & seat pump. Install horses head, hung off rods. Filled tbg w/53 bbls treated prod water. Press test tbg to 500#, held. Good pump action. RD rig & equip. Steam WH & unit. Heat & clean cellar, clean trash off location. Left well pumping to treater. CC: \$27,378.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. AAPI Well No.

43-013-30242

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1544' FEL & 1419' FNL

Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

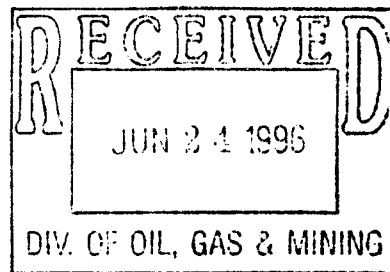
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Off Lease Measurement

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission to measure gas off lease for the above referenced well at the Ute #1-28B4 battery located in Section 21 - T2S-4W.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title

Environmental & Safety Analyst

Date

06/18/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

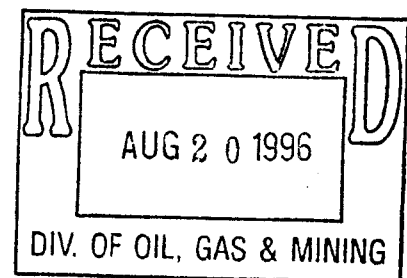
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

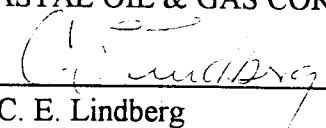
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

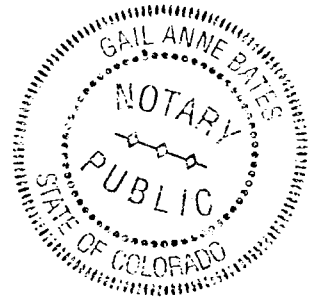
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *64*

1	<i>REC-7-53</i>
2	<i>DTS 8-FILE</i>
3	<i>WLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749
phone (303) 572-1121
account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
(address) PO BOX 749
DENVER CO 80201-0749
phone (303) 572-1121
account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-30242</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YEC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- YEC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- YEC 3. The former operator has requested a release of liability from their bond (yes/no) (no) ____.
Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VS 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.

C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM/SL Appr. C.A.'s 4-11-96.

9/60820 BIA Appr. CA's 8-16-96.

9/60329 BIA Appr. Indian Lease wells 3-26-96.

WE711/34-35

*9/61107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1544' FEL & 1419' FNL

Section 28-T2S-R4W

5. Lease Designation and Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9681

8. Well Name and No.

Ute #1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

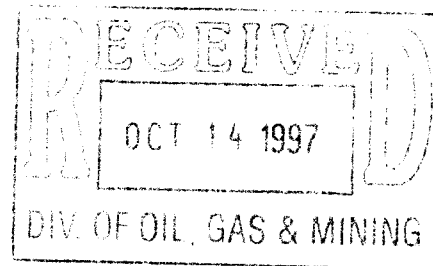
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

10/10/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Ute #1-28B4
SECTION 28 - T2S - R4W
Duchesne Co., Utah

PROCEDURE

- 1) MIRU PU. NDWH. POOH w/ rods. Rlse 7" TAC set @ 12,445'. NUBOP. POOH w/ tubing.
- 2) MIRU wireline. RIH w/ 4 1/8" GR/JB to PBTD @ 12,513. If bridges tagged above 12,510' clean out w/ 4 1/8" mill and C/O tools. *Circ. well if possible CEC*
- 3) RIH w/ 5" ret. pkr., 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ 11,420'. Perfs open above @ 11,410' & below @ 11,432'. May need to use no-go guage for correlation.
- 4) MIRU Dowell to acidize interval from 11,432 - 12,510' w/ 14,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. Rlse pkr. PUH & reset pkr @ 10,490'. PT csg to 500 psi. Hold 500 psi on backside. Acidize interval from 10,518-11,410' w/ 13,000 gals 15% HCl as per attached procedure. MTP 9,000 psi. **Note: Both jobs must be performed in the same day.**
- 5) Swab/flow back load and test. Rlse pkr. POOH.
- 6) RIH w/ pumping BHA (call Denver for BHA design). Return well to production.

Well Name: Ute #1-28B4Date: 9/29/97Upper Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,800			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			3,500	175
Divertor	7		1,000		
Acid	8			4,500	225
Flush	9	4,800			
Totals	(gals):	8,600	4,500	13,000	650, 1.3 S.G.
	(bbls):	205	107	310	

Gelled Saltwater to contain: _0_ppg BAF_1_ppg Rock Salt_N_ Crosslinked?WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,518' - 11,410'

Packer set @ 10,490'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Ute #1-28B4Date: 9/29/97Lower Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			4,000	200
Divertor	7		1,500		
Acid	8			4,500	225
Flush	9	5,100			
Totals	(gals):	9,300	5,000	14,000	700, 1.3 S.G.
	(bbls):	221	119	333	

Gelled Saltwater to contain: _0_ppg BAF_1_ppg Rock Salt_N_Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,432' - 12,510'

Packer set @ 11,420'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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CA #9681

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9. API Well No.

43-013-30242

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1544' FEL & 1419' FNL

Section 28-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Acidize



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

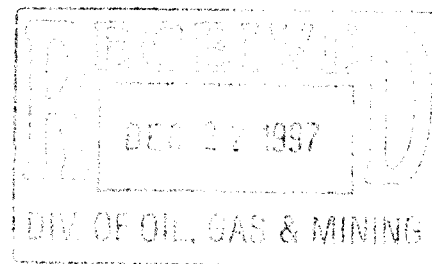


Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

12/19/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

11/10 fax credit 10/98

THE COASTAL CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-28B4 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.79% AFE: 27031
TD: 12,419 PBTD: 12,513'
5" @ 12,636'
PERFS: 10,518'-12,510'
CWC(MS): 87.6

12/4/97 **POOH w/tbg.**
MIRU. Work pump off seat, flush rods, reseal pump, test tbg to 700#, ok. POOH w/rods. LD pump. ND WH, NU BOP, xo to tbg, rel TAC, POOH w/tbg to 10,750'. CC: \$5836.

12/5/97 **RIH w/3½".**
POOH w/2½" tbg, BHA. RIH w/5" HD pkr, 31 jts 2½" 8.7# no-go 3½" tbg to 6900'. CC: \$10,548.

12/6/97 **Acidize.**
RIH w/5" HD pkr on 3½" P-110 tbg, set pkr @ 11,420'. Prep to acidize. CC: \$14,781.

12/7/97 **Swab.**
MIRU Dowell. Acidize perfs from 11,432'-12,510' w/14,000 gals 15% HCL + additives, pkr @ 11,420'. MTP/ATP 9100#/8200#. MTR/ATR 37/23 BPM. Total load 666, diversion good. ISIP 4664#, 15 min 3026#. Bleed off psi, rel pkr, POOH to 10,490', reset pkr. Acidize perfs from 10,518'-11,410' w/13,000 gals 15% HCL + additives. MTP/ATP 9100#/8000#. MTR/ATR 42/31.5 BPM. Total load 661, diversion good. ISIP 2303#, 10 min 0. RD Dowell, RU & swab, IFL 8400', FFL 8900', rec 31 BW, PH 6, swab 5 hrs. CC: \$90,588.

12/8/97 **POOH LD 3½" tbg.**
300# on tbg. Swab, IFL 8800', FFL 8900', rec 5½ BO, 16½ BW, 6 hrs. RU well info svcs, run prod log. RD WIS. CC: \$103,573.

12/9/97 **RIH w/prod equip.**
POOH LD 3½" tbg & 2½" tbg. PU BHA RIH. EOT 900'. CC: \$108,887.

12/10/97 **RIH w/rods.**
RIH w/prod tbg, tag PBTD @ 12,375'. RD floor, BOPs. Set 5" anchor @ 12,351' w/26,000#. SN @ 12,249'. Flush tbg w/60 bbls PW. RIH w/1¼" pump rods. CC: \$111,950.

12/11/97 **On production.**
RIH w/rod seat pump 12,249', fill tbg w/52 bbls TPW, test to 1000#, ok. RD. Place well on production. CC: \$128,149.
Pmpd 0 BO, 160 BW, 80 MCF, 7.7 SPM, 20 hrs.

12/12/97 Pmpd 0 BO, 164 BW, 103 MCF, 7.7 SPM, 24 hrs.

12/13/97 Pmpd 10 BO, 167 BW, 152 MCF, 7.7 SPM, 24 hrs.

12/14/97 Pmpd 17 BO, 159 BW, 161 mCF, 7.7 SPM, 24 hrs.

12/15/97 Pmpd 32 BO, 156 BW, 175 MCF, 7.7 SPM, 24 hrs.

12/16/97 Pmdp 33 BO, 153 BW, 248 MCF, 7.7 SPM, 24hrs.

12/17/97 Pmpd 32 BO, 151 BW, 225 MCF, 7.7 SPM, 24 hrs.
Prior prod: Pmpd 11 BO, 35 BW, 161 MCF.
Final report.

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

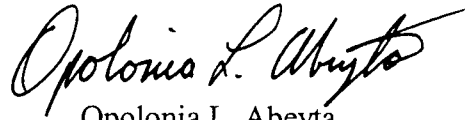
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

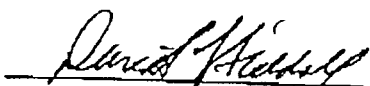
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 871133b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE SEC. 28, T2S, R4W
1419' FNL, 1544' FEL

5. Lease Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

96-81

8. Well Name and No.

UTE 1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL BY SETTING CIBP OVER EXISTING WASATCH PERFS, ISOLATE & REPAIR CASING LEAK, PERFORATE L. GREEN RIVER 9343'-10, 454' & ACIDIZE WITH 10,000 GALS 15% HCL @ 30 BPM UTILIZING 320 BIO-BALLS & ROCK SALT FOR DIVERSION.

REFER TO THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title REGULATORY ANALYST

Signature



Date

04/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Title Division of
Oil, Gas and Mining
Office

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 27 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1419' FNL, 1544' FEL SWNE
SEC 28, T2S, R4W**

5. Lease Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

96-81

8. Well Name and No.

UTE 1-28B4

9. API Well No.

4301330242

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR RECOMPLETED THE SUBJECT WELL AS FOLLOWS 6/18/05 - 7/21/05:

MU 7" RETAINER. TIH TO 4615' CWIFN. SET RETAINER @ 7370'. SQUEEZE 7403'-7532' W/ 200 SX CLASS G CMT. PU 2-FORD CMT RETAINER. SET @ 5750'. PUMP 300 SX CLASS G CMT - NO SQUEEZE.

PERF 10,466'-10,333, 10, 322'-10,017', 9981'-9807', 9804'-9672', 9667'-9551', 9542'-9500', 9458'-9343'

ACIDIZE W/ 10,000 GALS 15% HCL IN 4 STAGES USING 300 BIO-BALLS & ROCK SALT F/ DIVERSION.

TURN OVER TO PRODUCTION 7/21/05

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

Cheryl Cameron

Date

07/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1419' FNL, 1544' FEL
SWNE, SEC 28, T2S-R4W**

5. Lease Serial No.

14-20-H62-1745

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

96-81

8. Well Name and No.

UTE 1-28B4

9. API Well No.

43-013-30242

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RESTIMULATE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RESTIMULATE THE LOWER GREEN RIVER INTERVAL (9343' - 10446') BY MEANS OF A SINGLE-STAGE HYDRAULIC FRACTURE TREATMENT CONTAINING 200,000 LBS OF PROPPANT. PLEASE REFER TO ATTACHED PROCEDURES.

SENT TO OPERATOR
By: 1-10-06
Date: PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER T BECHTEL

Title **ASSOCIATE ANALYST**

Signature

Date

01/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 1/8/07

Federal Approval Of This
Action Is Necessary
Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on page 2)

By:

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

ReFrac Lower Green River Prognosis

Ute 1-28B4

API # 4301330242
 Sec. 28, T2S-R4W
 Altamont Field
 Duchesne County, Utah

- 1) MIRU WO rig. Pump heated 2% KCl water as needed to help unseat pump. Unseat pump and POOH with rods and pump.
- 2) ND wellhead, NU BOP. Release 7" Weatherford TAC @ 9,229' and TOH with tubing and BHA.
- 3) PU and TIH with 6" bit and 7" casing scraper to PBTD @ +/- 10,450'. Slow down TIH and TOOH when running scraper past casing patch @ 5,302'. TOOH w/ bit and scraper.
- 4) RU wireline unit and RIH with on/off tool, 7" wireline set tubing retrievable production packer (Baker Hornet 600-292), 3-1/2" x 6' pup joint, F nipple, 3-1/2" x 6' pup joint, R nipple, and wireline entry guide and set packer at +/-9,200'. POOH and RD wireline unit.
- 5) TIH with 3-1/2", 9.3 ppf P-110 workstring and latch into 7" packer. Hydro test tubing to 8,500 psi on TIH. Pressure test annulus to 1,000 psi.
- 6) Attempt to pump +/-10 bbls 2% KCl water into perms using rig pump. Monitor annulus for communication. Report pump in rate, ISIP and pressures for 5, 10 & 15 minute intervals.
- 7) MIRU stimulation company and fracture stimulate Lower Green River perms @ 9,343'-10,446' as follows:
 - a) Base fluid to be 2% KCl water heated to 120° F. Estimated BHST = 171° F @ 9,895'.
 - b) All fluids to contain scale inhibitor and biocide.
 - c) Maximum allowable surface treating pressure is 8,500 psi.
 - d) Spearhead 5,000 gals 15% HCl acid and flush acid with 4,000 gallons 2% KCl water.
 - e) Shut down for ISIP after flushing acid.
 - f) Pump main fracture treatment as follows:

TREATING SCHEDULE

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	5160				
1	Main frac pad	27:12	XL borate	40000	0.00	0.0	35.00	
2	Main frac slurry	40:00	XL borate	18000	1.00	18.0	35.00	Econoprop-20/40
3	Main frac slurry	58:33	XL borate	25000	2.00	50.0	35.00	Econoprop-20/40
4	Main frac slurry	77:05	XL borate	24000	3.00	72.0	35.00	Econoprop-20/40
5	Main frac slurry	89:08	XL borate	15000	4.00	60.0	35.00	Econoprop-20/40
6	Main frac flush	92:39	Linear Gel	Top perf	0.00	0.0	35.00	

Design clean volume (bbls)
 Design slurry volume (bbls)

3027.6
 3242.8

Design proppant pumped (klbs)

200.0

ReFrac Procedure
Ute 1-28B4
Altamont Field

- 8) Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
- 9) RIH w/ 2-7/8" tubing, tubing anchor, rods and pump. Set tubing anchor at $\pm 9,200'$ with seating nipple at $\pm 10,200'$. Replace tubing as necessary.
- 10) ND BOP's. NU wellhead. Run pump and rods. Space out pump and hang rods off. Start well pumping. RDMO workover rig.
- 11) Turn well over to Production Dept.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1419' FNL, 1544' FEL
SWNE, SEC 28, T2S-R4W**

5. Lease Serial No.
14-20-H62-1745

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.
96-81

8. Well Name and No.
UTE 1-28B4

9. API Well No.
43-013-30242

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RESTIMULATE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PERFORMED THE FOLLOWING ON THE SUBJECT WELL BETWEEN 3/16/2007 AND 4/3/2007:

TOOH W/ TBG AND RODS. 3/22/07 ACIDIZE EXISTING GREEN RIVER PERFS 9343' - 10,477' W/ 5000 GAL 15% HCL W/ ADDITIVES. PUMP 40,000 GAL PAD, 18,000# 20/40 @ 1# PSA, AND 50,999# 20/40 @ 2# PSA. PRESSURE UP TO 6900 PSI. 3/27/07 RIH W/ 2-7/8" TBG AND ROD STRING. STROKE AND P-TEST TO 1000 PSI, OK. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LISA PRETZ

Title **ENGINEERING TECH**

Signature

Date

04/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

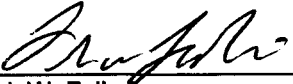
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

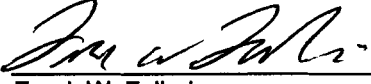
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

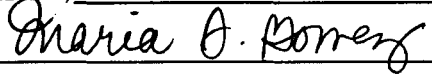
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

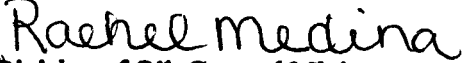
NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	